## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

8/4/87

(Date)

	11710	l	
DISTRIBUTION			
SANTA PE			
FILE			
U.1.0.5,			
LAND OFFICE			
TRANSPORTER	OIL		
	GAB		
OPERATOR			
PRORATION OF			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE

1 PROPATION OFFICE	ND					
I. AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS					
Operator	-					
BTA OIL PRODUCERS						
Address						
104 South Pecos Midland, Texas 79701	Other (Black)					
Reason(s) for filing (Check proper box)  New Well Change in Transporter of:	Other (Please explain)					
	ry Gas					
	ondensate ·					
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND LEASE	ormation Q 85/3 Kind of Lease No					
Lease Name   Well No. Pool Name, including F	11-03-2					
Pitchfork, 8703 JV-P 1   Pitchfork Ran	nch (Morrow)   State, Federal or Fee   Federal NM-16139					
Location	1000					
Unit Letter B : 660 Feet From The North Lin	e and 1980 Feet From The Last					
Line of Section 9 Township 25-S Range 3	34-E , NMPM, Lea County					
Cine of Section 5	/ L					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	. GAS					
Name of Authorized Transporter of Cil or Condensate	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co Trucks  Name of Authorized Transporter of Casinghead Gas or Dry Gas (X)	4001 Penbrook, Odessa, Texas 79762  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X  El Paso Natural Gas Co.						
Unit Sec. Two Roe.	Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks. B 9 25 34	Is gas actually connected? When 16-23-87					
If this production is commingled with that from any other lease or pool,						
NOTE: Complete Parts IV and V on reverse side if necessary.	0					
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED NOV 5 1987 19					
been complied with and that the information given is true and complete to the best of						
my knowledge and belief.	BY Orig. Signed by Paul Kautz					
	TITLE Geologist					
() AA (XIII PA	This form is to be filed in compliance with RULE 1104.					
Horally Naughler	If this is a request for allowable for a newly drilled or deepen					
(Signature)	well, this form must be accompanied by a tabulation of the deviati					
Regulatory Supervisor	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allo					
(Title)	ship on new and recompleted walls.					

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition  $\frac{1}{2} \left( \frac{1}{2} \right) \left( \frac{1}{2} \right)$ 

Separate Forma C-104 must be filed for each pool in multiple completed wells.

Designate Type of Comple	ction - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv	Diff. Res	
Date Spudded	Date Comp	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth				
Perforations			<u></u>	<del> </del>	<del> </del>	Depth Casing Shoe				
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	<del></del>		······································		
HOLE SIZE	CASI	CASING & TUBING SIZE		OEPTH SET			SACKS CEMENT			
·										
	-		<del> </del>							
V. TEST DATA AND REQUES	ST FOR ALLO	WABLE (	Fest muss be d able for this d	ifter recovery epth or be for	of total volum full 24 hours,	e of load oil	and must be e	qual to or exc	eed top allo	
Date First New Oil Run To Tanks	Date of Tee	t		Producing Method (Flow, pump, gas li			(ft, etc.)			
Length of Teet	Tubing Pres	esure	•	Cosing Pressure			Choke Size			
Actual Prod. During Test	Oil-Bhis.	-	<del></del>	Water - Bbis	<del></del>	·····	Gas - MCF			
GAS WELL			<del></del>	<u> </u>				······································		
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
Teeting Method (pitot, back pr.)	Tubing Pres	7.2		<del>                                     </del>	swe (Shut-		Choke Size			



IV. COMPLETION DATA