

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Sirgo Operating, Inc.	3. ADDRESS OF OPERATOR P.O. Box 3531, Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit I, 2310' FSL 150' FEL	7. UNIT AGREEMENT NAME West Dollarhide Queen Sand	8. FARM OR LEASE NAME Unit	9. WELL NO. 70	10. FIELD AND POOL, OR WILDCAT Dollarhide Queen	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 30 T24S R38E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)									

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-2-89 POH w/rods & pump. Prepare to POH w/tbg.
- 10-3-89 POH w/tbg. Tag pkr. Circ hole w/2% KCL & jarred on pkr w/bypass. Had slight movement.
- 10-4-89 POH w/pkr. Circ hole to TD 3906'. Install safety valve & SION.
- 10-5/8-89 Shut Down
- 10-9-89 Set pkr @ 3805'. Treat 3828-3850' w/500 gal 15% HCL-NEFE acid. ISIP 900#. Pull up & set pkr @ 3610'. Acidize 2718-3750' w/1000 gal 15% HCL-NEFE acid blocking w/75 1.3 SG ball sealers. ISIP 600#. Pull up & set pkr @ 3710'. Frac w/10,000 gal 5% gel wtr + 50% CO₂, 30,000# 12/20 sand. Avg rate 20 BPM. Avg pressure 3640#.
- 10-10-89 Rig Down. Well flowing.
- 10-11-89 MI&RU pulling unit.
- 10-12-89 POH w/tbg, pkr & RBP. RIH w/open-ended tail jt, SN & 117 jts of 2-7/8" tbg. Set SN @ 3635'. Set tbg. @ 3624'. RIH w/RWBC pump & rods.
- 10-13-89 Space well out & hang on. Pump action okay.
Final test after workover: 49 BO 617 BW. Test before workover: 10 BO 73 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie Altwater

TITLE Production Technician

DATE 10-25-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

*See Instructions on Reverse Side