

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WDQSU

8. FARM OR LEASE NAME

West Dollarhide
WDQSU Queen Sand Unit

9. WELL NO.

30-70

10. FIELD AND POOL, OR WILDCAT

WDQSU Dollarhide Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec. 30, T-24-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit Letter I, 2350' FSL & 150' FEL, Sec. 30, T24S, R38E NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

5-8-87

5-17-87

6-5-87

GL 3170' KB 3181.50'

3170.5'

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

3906'

3900'

--

0 - 3906'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3718 - 3750' Queen

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density Log, DL, ML, GR, VDL, CN

27. WAS WELL CORED

3684 - 3744'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24# J	396'	12-1/4"	250 sx. Class "C"	None
5-1/2	15.50 J	3900'	7-7/8"	1670 sx. Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

ACCEPTED FOR RECORD

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3780'	

31. PERFORATION RECORD (Interval, size and number)

3718-20 6 holes

3728-50 46 holes

JUN 24 1987

SJS

CARLSBAD, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3718 - 3750	Acidize 14.50 gal 10% HCL
3718 - 3750	Frac 350 bbl gel, 10500# 20-40, 24000# 12-20, 60 tons CO ₂

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
June 2, 1987		2" Tubing Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
June 4	24	NA	→	23	TSTM	374	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	25#	→	23	TSTM	374	33°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Timothy D. Collier

35. LIST OF ATTACHMENTS

Densilog, CGRN, DL, ML, VDL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Timothy D. Collier

TITLE

Agent

DATE

June 19, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1220	2560	Salt	Salt	1220	KB
Yates	2745			Yates	2560	
Queen	3690	3840	Queen Sands	Queen	3690	
Queen	3694	3744	Cored, Sandy Dolomite	Grayburg	3840	

RECEIVED
JUN 29 1964
OCCB
HOBBS OFFICE