

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESER. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME									
Sirgo-Collier, Inc.						WDQSU									
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME									
P.O. Box 3531, Midland, Texas 79702						West Dallas Creek C/O Sand									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.									
At surface						30-71									
Unit P, 1050' FSL, 150' FEL, Sec 30, T-24-S, R-38-E, N.M.P.M.						10. FIELD AND POOL, OR WILDCAT									
At top prod. interval reported below						WDQSU Dallas Creek Queen									
At total depth						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA									
						Sec. 30, T-24-S, R-38-E									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE							
						Lea		NM							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
5-18-87		5-24-87		6-7-87		GL 3160' KB 3171.5'		3159'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
3902'		3812'				→		0 - 3902'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
3673 - 3697' Queen								Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
CDL, CN, GR, DLL, MLL								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		414		12-1/4"		2% CaCl ₂ mxd w/Prem Plus		Cmt None					
5-1/2"		15.5		3902		7-7/8"		2% CaCl ₂ , 15% salt, 1/4# Flack		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		ACCEPTED FOR RECORD								2-3/8		3600			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
JUN 24 1987										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
CARLSBAD, NEW MEXICO										3673-3697		Acidize 1500 gal 10% HCL			
												Frac 663 bbl 40% CO ₂ + 60% gel wtr + 39500# sd.			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
6-6-87		1-3/4" Tubing Pump						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
6-9-87		24				→		31		TSTM		416		--	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
NA		50#		→		31		TSTM		416		33°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
										Timothy D. Collier					
35. LIST OF ATTACHMENTS															
CDL, CN, GR, DLL, MLL, Deviation															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Timothy D. Collier				TITLE		Agent		DATE		June 1987			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	3673'	3697'	Sandy Dolomite

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH