

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WDQSU

8. FARM OR LEASE NAME

West Galloway Creek
Sand pit

9. WELL NO.

30-72

10. FIELD AND POOL, OR WILDCAT

WDQSU

11. SEC. T. R. M. OR BLOCK AND SURVEY

OR AREA
Sec. 30, T-24-S, R-38-E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
ENVR. ☐

Other ☐

2. NAME OF OPERATOR

Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit P, 150 FSL, 150 FEL, Sec 30, T-24-S, R-38-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

236

DATE ISSUED

6-25-87

15. DATE SPUDDED

6-27-87

16. DATE T.D. REACHED

7-2-87

17. DATE COMPL. (Ready to prod.)

7-10-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 3155'

19. ELEV. CASINGHEAD

3155

20. TOTAL DEPTH, MD & TVD

3867'

21. PLUG, BACK T.D., MD & TVD

3790

22. IF MULTIPLE COMPLETIONS, HOW MANY?

ONE

23. INTERVALS DRILLED BY

rotary

ROTARY TOOLS

rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Queen Sand 3739 - 3784

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron - Density & Dual Induction

CARISBAD, NE - 100100

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	418'	12 1/4	250 "C" 2% CaCl ₂	None
5 1/2"	17#	3867'	7-7/8	200 sx Class "C" 2% CaCl ₂	None
				900 sx Lite + 15# salt	
				Circ 152 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3790'	

31. PERFORATION RECORD (Interval, size and number)

3739-42 2 shots/foot
3744-47
3751-52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3739-52	10000# 20-40 (1500 gals. 10% NEFE Acid)
	29000# 10-20
	60 tons CO ₂
	12000 gals. gelled H ₂ O.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-9-87		Pump					Pumping	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-12-87	24	NA	→	126	TSTM	146	--	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
NA	75	→	126	TSTM	146	34		

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Used for fuel on lease

TEST WITNESSED BY

Tim Collier

35. LIST OF ATTACHMENTS

Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Timothy Collier

TITLE

Agent

DATE 7/24/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Queen	3616	3800	Sand, Dolomite & Shale	Top of Salt	1216	
				Top of Anhydrite	1198	
				Base of Salt	2541	
				Yates	2717	
				Queen	3616	