

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WDOBU Dollarhide Queen Sand Unit

8. FARM OR LEASE NAME

9. WELL NO.

30-75

10. FIELD AND POOL, OR WILDCAT

DOLLARHIDE QUEEN

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-24-S, R-38-E

12. COUNTY OR PARISH

LEA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

SIRGO-COLLIER, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 3531, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2300' FSL 1450' FEL, Sec. 30, T-24-S, R-38-E

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-18-87

16. DATE T.D. REACHED

7-24-87

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GL 3165' KB 3176.5'

19. ELEV. CASINGHEAD

3164

20. TOTAL DEPTH, MD & TVD

3950'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-3950'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3750-3802' Queen

25. WAS DIRECTIONAL SURVEY MADE

Attached

26. TYPE ELECTRIC AND OTHER LOGS RUN

COL, CN, GR, DLL, MLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                                                                         | AMOUNT PULLED  |
|-------------|-----------------|----------------|-----------|------------------------------------------------------------------------------------------|----------------|
| 8-5/8"      | 24#             | 416'           | 12-1/4"   | Cmt 250 sx Class C 2% CaCl <sub>2</sub> , circ. 50 sx to pit                             |                |
| 5-1/2"      | 15.50#          | 3950'          | 7-7/8"    | Cmt 800 sx Hal-Lite + 15# salt 2% CaCl <sub>2</sub> 1/4" flow seal, circ. 255 sx to pit. | 200 sx Class C |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-7/8" | 3832'          |                 |

31. PERFORATION RECORD (Interval, size and number)

3750-3802', 0.38, 14 shots

3680-3711', 0.38, 16 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                         |
|---------------------|------------------------------------------------------------------------------------------|
| 3750-3802'          | Acidize 1000 gal NEFE 15% Frac 40 tons CO <sub>2</sub> + 6000 gal gel wtr + 24,000# snd. |
| 3680-3711'          | 1500 gal NEFE, 62 tons CO <sub>2</sub> + 348 bbls gel wtr + 40,000# snd                  |

33. PRODUCTION

|                       |                 |                                                                      |                         |          |            |                         |                                    |  |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
| 7-29-87               |                 | 2" insert pumping                                                    |                         |          |            |                         | producing                          |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| 7-30-87               | 24              |                                                                      | →                       | 150      | TSTM       | 30                      |                                    |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |                                    |  |
| NA                    | 0#              | →                                                                    | 150                     | TSTM     | 30         | 34°                     |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Manny A. Sirgo, III

35. LIST OF ATTACHMENTS

CDL, CN, GR, DLL, MLL, Deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amy L. Whitley TITLE Agent

DATE 8-4-87

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## GEOLOGIC MARKERS

| FORMATION                                       | TOP                                  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME           | TOP          |                  |
|-------------------------------------------------|--------------------------------------|--------|-----------------------------|----------------|--------------|------------------|
|                                                 |                                      |        |                             |                | MEAS. DEPTH  | TRUE VERT. DEPTH |
| Anhydrite<br>Salt<br>Yates<br>Queen<br>Grayburg | 1212<br>1233<br>2750<br>3661<br>3842 | 2569   |                             | Yates<br>Queen | 2750<br>3661 | 2750<br>3661     |

RECEIVED  
AUG 17 1987  
OCD  
HOBBS OFFICE