Form 3160-3 (November 1983) (formerly 9-331C)

TO NOTE ON OR APPER WAY IN AND

UNITED STATES DEPARTMENT OF THE INTERIOR

SUPMIT IN THE (Other instructions on reverse side)

	Bureau No.	1004 012
Expires	August 31,	1985

5. LEASE PESIGNATION AND BERIAL NO.

BUREAU OF LAND MANA	GEMENT		LL - 067968
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLU	JG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL X DEEPEN b. TYPE OF WELL OIL WELL X GAS WELL X OTHER 2. NAME OF OPERATOR	PLUG	BACK []	7. UNIT AGREEMENT NAME ***********************************
Sirgo-Collier, Inc. 3. ADDRESS OF OPERATOR F.O. Box 3531, Midland, Texas 79702			20-75 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance we At surface 2300' FSL, 1450' FEL, Sec. 30, T-24-S,		•)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone Queen 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	ST OFFICE.		Sec 30, T-24-S, R-38-E
7 miles NE of Jal, NM 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	360 19. PROPOSED DEPTH	то т	Lea NM DE ACRES ASSIGNED HIS WELL 40 RY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3165'	3900'		Cable 22. APPROX. DATE WORK WILL STAFT
S. PROPOSED CAS	ING AND CEMENTING PR	OGRAM	
Size of Hole Size of CARING WEIGHT PER $12-1/4$ $8-5/8$ $24\#$ $7-7/8$ $5-1/2$ 15.50 Queen zone will be selectively perfora	3900	250 s Circ	to surface
ATTACHED: 1. Well location and acrea 2. Supplemental drilling of 3. Surface use plan.	age dedication p.		RECEIVED JUL 0 11 02 H 187 OARLSBAD RESCUROS AREA HEADEBARTERS
Storm for Federal or State effice use:	nt data on subsurface locat	n on present prodions and mensored	a and true vertical depths. Give blows a

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