Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

63260

| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | REOU | | R ALLOWAB | | | ATION | ye · | | | |
|--|---------------------------|----------------|-------------------------|--|----------------|---------------------------------------|---|-----------------------------|--------------------------|--|
| I. | | | NSPORT OIL | | | | | | | |
| Operator | | | | | | Well A | Pl No. | | | |
| Maralo, Inc. | | 30-025-29990 | | | | | | | | |
| Address | | | | | | | | | | |
| P.O. Box 832 Midland | , Texas | 7970 | 2-0832 | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | _ | | (Please expla | | | | | |
| New Well | | | Transporter of: | Change 1 | Name Fro | m: Jal | mat Yates | 3 Unit | | |
| Recompletion | Oil Coninghas | | Dry Gas | | | | | | | |
| Change in Operator If change of operator give name and address of previous operator | Catangness | I Gas [A] | Condensate | | | | | | | |
| IL DESCRIPTION OF WELL | AND LEA | | | | | · · · · · · · · · · · · · · · · · · · | | | | |
| Lease Name | | | Pool Name, Including | n g Formation Isill Yates 7 Rivers | | 1 | Kind of Lease State, Federal or Fee | | Lease No. 33-L-18-25S-37 | |
| Maralo Jalmat Yates U | UTC | 33 | Jaimat Tan | ISIII Yate | es / Riv | ers | | 33-L- | 18-255-37 | |
| Location Unit Letter | . 165 | 50 | Feet From The | outh Line | 400 |) F∝ | et From The | West | Line | |
| Section 18 Township | , 25S | | Range 37E | , NMI | | Lea | | | County | |
| III. DESIGNATION OF TRAN | | ያ ሪዩ ርነ | I AND NATII | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | -X | or Conden | | Address (Give | address to wh | ich approved | copy of this for | n is to be se | rt) | |
| Shell Pipe Line Corpo | 1 1 | | | | | | . Texas | | | |
| Name of Authorized Transporter of Casing | | | or Dry Gas | | | | copy of this for | | nt) | |
| Sid Richardson Carbon | | oline C | | | | | Worth, Te | exas 7 | 6102 | |
| If well produces oil or liquids, give location of tanks. | Unit L | Sec. 18 | Twp. Rge. 25S 37E | Is gas actually (Yes | | When N | | 991 | | |
| If this production is commingled with that | | | | | | | | | | |
| If this production is commingled with that IV. COMPLETION DATA | | | | | | | Plug Back S | Pas'et | Diff Res'v | |
| Designate Type of Completion | - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back S | ame Kes v | Dill Kes v | |
| Date Spudded | | pl. Ready to | Prod. | Total Depth | | .H | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | roducing Fo | ormation | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | | Depth Casing Shoe | | | | |
| | | | | | | | | | | |
| | | | CASING AND | | | | | LOVE CENT | FAIT | |
| HOLE SIZE | CA | SING & TU | JBING SIZE | ļ <u>-</u> | DEPTH SET | | SF | ACKS CEM | ENI | |
| | | | | - | | | | | | |
| | ļ | | | | <u></u> | | | | | |
| | | | | | • | | | | | |
| V. TEST DATA AND REQUES | ST FOR | ALLOW | ABLE | J | | | | | 1 | |
| OIL WELL (Test must be after t | ecovery of I | otal volume | of load oil and must | Producing Met | exceed top all | owable for the | esc.) | <i>г</i> <u>ли</u> г 24 поч | 75.) | |
| Date First New Oil Run To Tank | Date of To | est | | Producing Med | mod (riow, p | ω/ψ, gas 191, | | | | |
| Length of Test | Tubing Pr | ESSUIC | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | |
| CACWELL | | | | 1 | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of | Test | | Bbls. Condens | ute/MMCF | | Gravity of Co | ondensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | | |
| | | | | | | | | | | |
| VI. OPERATOR CERTIFIC | CATE O | F COM | PLIANCE | 0 | DIL CO | NSERV | 'ATION [| DIVISIO | NC | |
| I hereby certify that the rules and regu Division have been complied with and | FFB 17'92 | | | | | | | | | |
| is true and complete to the best of my | knowledge | and belief. | | Date | Approve | | | - •. · · · · | | |
| Branda Coffman | | | | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | | | | | |
| Signature Brenda Coffman | <u> </u> | Ac_ | rent | | | DISTRICT I | 2015K A12O | . | | |
| Printed Name | | (015 | Title 5) 684-7441 | Title | DECC |) CISC | ONLY. | | | |
| 2-13-92 Date | | | lephone No. | FUR | VECC | - ND \ | J 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 400 | 20.1002 | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.