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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Maralo, Inc.		Well API No. 30-025-29990
Address P. O. Box 832, Midland, Texas 79702 0832		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jalmat Yates Unit	Well No. 33	Pool Name, Including Formation Jalmat T Yates - SR	Kind of Lease State, Federal or Fee	Lease No. 33-L-18-25S-37E
Location Unit Letter L : 1650 Feet From The South Line and 400 Feet From The West Line Section 18 Township 25-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, Texas 77252	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson Carbon & Gasoline Company	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Fort Worth, Texas 76102	
If well produces oil or liquids, give location of tanks.	Unit 12	Sec. 25
	Twp. 36	Rge. 36
	Is gas actually connected? yes	When? Oct., 1987

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-10-87	Date Compl. Ready to Prod. 9-4-87	Total Depth 3200'	P.B.T.D. 3030'					
Elevations (DF, RKB, RT, GR, etc.) 3130.7 GL	Name of Producing Formation Yates	Top Oil/Gas Pay 2859	Tubing Depth 2886					
Perforations 2859 - 2979			Depth Casing Shoe 3200'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8"	427	200 sx Cl. C					
7 7/8"	5 1/2"	3200'	775 sx Dowell Lt.+200					
	2 3/8"	2886	sx Class H.					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Coffman (TS)
Signature
Brenda Coffman
Printed Name
5-22-91
Date
915 684-7441
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

Signed by
Paul Kautz
Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 29 1991

OSD

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