

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
REGISTRATION	
SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PERMITTING OFFICE	
Operator	

Maralo, Inc.

Address
P. O. Box 832, Midland, Texas 79702 0832

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-5-87
UNLESS AN EXCEPTION TO R 4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Jalmat Yates Unit	33	Jalmat Yates - SR	State, Federal or Fee Fee	
Location				
Unit Letter	L	: 1650 Feet From The South Line and 400 Feet From The West		
Line of Section	18	Township 25-S	Range 37-E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Corporation	P. O. Box 2648, Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
		12	25	36	no	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well <input checked="" type="checkbox"/>	Gas well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-10-87	9-4-87	3200'	3030'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3130.7 GL	Yates	2859	2886					
Perforations						Depth Casing Shoe		
2859' - 2979						3200		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	427	300 sx Cl, C
7 7/8"	5 1/2"	3200'	775 sx Dowell Lt + 200- sx. Class H.
	2 3/8"	2886	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-05-87	9-29-87	Pumping 2" x 1 1/2" x 12' RWBC	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
24			
Actual Prod. During Test	Oil-bbls.	Water-bbls.	Gas-MCF
	6	42	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Chore Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Agent

(Title)

10-6-87

(Date)

OIL CONSERVATION DIVISION

APPROVED

Eddie W. Seay

BY

Oil & Gas Inspector

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
JUN 17 1961
OCEANOGRAPHY
OFFICE