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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Maralo, Inc.

3. Address of Operator

P. O. Box 832, Midland, Texas 79702 0832

4. Location of Well

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 400 FEET FROM

THE West LINE OF SEC. 18 TWP. 25-S RGE. 37-E NMPM

7. Unit Agreement Name

Jalmat Yates Unit

8. Farm or Lease Name

9. Well No.

33

10. Field and Pool, or Wildcat

Jalmat T-y-SR

11. County

Lea

15. Date Spudded 8-10-87 16. Date T.D. Reached 8-15-87 17. Date Compl. (Ready to Prod.) 9-4-87 18. Elevations (DF, RKB, RT, GR, etc.) 3130.7 GL 19. Elev. Casinghead -

20. Total Depth 3200' 21. Plug Back T.D. 3030' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

2859' Top Bottom 2979' Yates

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR?DLL?MSFL GR?CNL?LDT

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	427'	11"	300 sx Cl. C	-
5 1/2"	14#	3200'	7 7/8"	775 sx Dowell Lt + 200 sx Class H.	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2886	-

31. Perforation Record (Interval, size and number)

4" JSPF @ 2859', 2862', 2867', 2871', 2879' 2883', 2896', 2901', 2903', 2908', 2909', 2910' 915', 2917', 2940', 2941', 2942', 2977', 2978', 2979', 3102', 3103' (22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3102' up hole	300 gals 15% NEFE db1 inh.
2859 - 3103	7500 gals 15% NEFE db1 inh. + 2000 gals 15% NEFE + 2 BS/100 gals acid. (See Attached)

33. PRODUCTION

Date First Production 9-05-87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 12' RWBC btm hold down pump				Well Status (Prod. or Shut-in) producing	
Date of Test 9-29-87	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 6	Gas - MCF TSTM	Water - Bbl. 42	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

N.A.

Test Witnessed by

Cecil Brewer

35. List of Attachments

logs inclination survey C-104

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman

TITLE

Agent

DATE 10-6-87

RECEIVED
OCT 7 1987
OCD
HOBS OFFICE