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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well ☒ CAS WELL ☐ OTHER ☐	2. Name of Operator Maralo, Inc.
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832	4. Location of Well WIT LETTER L 1650 FEET FROM THE South LINE AND 400 FEET FROM West LINE, SECTION 18 TOWNSHIP 25-S RANGE 37E NMPM.

7. Unit Agreement Name Jalmat Yates Unit
8. Farm or Lease Name
9. Well No. 33
10. Field and Pool, or Wildcat Jalmat T-Y-SR
11. Elevation (Show whether DF, RT, CR, etc.) 3130.7 GL
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
ORARILY ABANDON ☐	CHANGE PLANS ☐
OR ALTER CASING ☐	OTHER Perf and acid job ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER Perf and acid job ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

8-27-87 Spotted 300 gal 15% NEFE double inhibited acid from 3103' up. Ran GR/CCL from 3154' to 2800'. RIH w/4" select fire gun & shot 1 JSPF @ 2859', 2862', 2867', 2871', 2879', 2883', 2896', 2901', 2903', 2908', 2909', 2910', 2915', 2917', 2940', 2941', 2942', 2977', 2978', 2979', 3102', 3103' (22holes).

8-28-87 Acidized w/5000 gals 15% NEFE double inhibited acid @ 1 1/2 BPM @ 600 psi. ISIP 50 psi

8-29-87 Acidized w/2500 gals 15% NEFE double inhibited acid @ 4 BPM @ 1300 psi.

9-01-87 Swabbed dry. POH w/tbg & pkr. Set CIBP @ 3050' w/20' cmt on top. PBTD @ 3030'. Acidized w/2000 gals 15% NEFE acid. Dropped 2 ball sealers/100 gals acid. Had good ball action. Balled off w/30 balls on formation (20 holes in perfs). Formation broke @ 1200 psi. Treating pressure 1600 psi @ 5 BPM.

9-03-87 Frac'd well down 5 1/2" csg. as follows: pumped 10,000 gals 40# cross linked gel pad, 4500 gals w/1/2# 20/40 sand, 4,500 gal w/1# 20/40 sand, 6,500 gal w/2# 20/40 sand, 6,500 gals w/2# 12/20 sand, 3,000 gals w/3# 12/20 sand & 3000 gals w/3 1/2# 12/20 sand. Flushed with 73 bbls slick 2% KCL wtr. Total fluid 988 bbls. Total sand 19,750# 20/40, 32,500# 12/20. Max press 2000 psi. Avg. press 1800 psi @ 37 BPM. ISIP 500 psi, 5 min 300 psi, 10 min 150 psi, 15 min 0 psi. SI

9-04-87 Installed wellhead & BOP. RIH w/notched collar & SN on 101 jts 2 3/8" J-55 tbg. Tagged top of fill @ 3024'. PBTD @ 3030'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Eddie W. Seay TITLE: Agent DATE: 10-6-87

Signature: Eddie W. Seay TITLE: Oil & Gas Inspector DATE: 10-7-1987

CONDITIONS OF APPROVAL, IF ANY: