

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. LC067968	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME W. DOLLARHIDE QN SD UT		9. WELL NO. 76	
10. FIELD AND POOL, OR WILDCAT DOLLARHIDE QUEEN		11. SEC. T., R., M., OR BLK AND SURVEY OR AREA SEC 30 T24S R38E	
12. COUNTY OR PARISH LEA		13. STATE NM	
14. PERMIT NO. 30-025-29995		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3117	

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST/WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3842' PBTD - 3652' PERFS - 3587' - 3633'

SEE OTHER SIDE

RECEIVED
Aug 13 11 15 AM '93
CASH
ATTN

18. Thereby certify that the foregoing is true and correct

SIGNED		TITLE	PROD. ACCT.	DATE	8/12/93
(This space for Federal or State office use)					
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					

SEE ATTACHED

*See Instructions on Reverse Side

WDQSU 76
Procedure to TA
Page 2

1. MIRU PU. ND WH. NU BOP. TOOH with tbg. If there is evidence of scale, TIH w/ 4-3/4" RB & 5-1/2" CS to 3652'.
2. TIH w/ RTTS pkr on 2-7/8" tbg to 3550'. Pres annulus to 300# for 15 min. Rel pkr & TOOH.
3. RIH w/ CIBP on wireline & set @ 3550'. Dump 5 sx (35') cmt on CIBP. TIH w/ production tbg to new PBTD. Circ hole w/ pkr fluid. Pres test to 300# for 15 min. ND BOP. NU WH. TIH w/ rods & clamp off. RD PU.

WDQSU 76 is being temporarily abandoned because it produces .5 BO + 1320 BWPD. We do not wish to plug this well at this time because enhanced oil recovery is being considered for this Unit. This wellbore may be utilized when such a project is implemented.

(Rev. 9-30-92)

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, "No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval.
2. Attaches a clear copy or the original of the pressure test chart.
3. And explains why such a well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.