

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						9. WELL NO.	
Sirgo-Collier, Inc.						30-76	
3. ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT	
P. O. Box 3531, Midland, Texas 79702						Dollarhide Queen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
At surface 125' FSL 2300' FEL, Sec 30, T-24-S, R-38-E						Sec 30, T-24-S, R-38-E	
At top prod. interval reported below Same						12. COUNTY OR PARISH	
At total depth Same						Lea	
14. PERMIT NO.						13. STATE	
DATE ISSUED						NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
7-26-87	7-31-87	8-8-87	GL 3117' KB 3128.5'		3116'		
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPLET. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
3842' KB					0-3842'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3575' - 3755' Queen						Attached	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
COL, CN, GR, DLL, MLL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	402'	12-1/4"	Cmt 250 sx Class C 2% CaCl <sub>2</sub>			
				Circ. 60 sx to pit			
5-1/2"	15.50#	3834'	7-7/8"	Cmt 650 sx Hall-Lite + 200			
				15# salt, 1/4# flow seal, circ. 60 sx to			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3764'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3673-3723' - 0.38 - 18 shots				DEPTH INTERVAL (MD)			
3587-3633' - 0.38 - 44 shots				AMOUNT AND KIND OF MATERIAL USED			
				3673-3723' Acidize 1500 gal NEFE 15%, Frac			
				48 tons CO <sub>2</sub> + 274 bbls Gel wtr + 26,800# sand			
				3587-3633' Acidize 1500 gal NEFE 15%, Frac			
				58 tons CO <sub>2</sub> + 374 bbls Gel wtr + 37,000# sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
8-4-87		Pump			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
8-8-87	24	22/64		40	TSTM	350	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			40	TSTM	350	34°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						Manny A. Sirgo, III	
35. LIST OF ATTACHMENTS							
CDL, CN, GR, DLL, MLL, Deviation report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Amy L. Whitley		Agent		8-13-87			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1165					
Salt	1255	2510				
Yates	2685			Yates	2685	2685
Queen	3575			Queen	3575	3575
Grayburg	3755					

RECEIVED  
 AUG 24 1987  
 OCD  
 HOBBS OFFICE