Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [XX] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
West Dollarhide Queen Sand Unit

2. NAME OF OPERATOR
Sirgo Operating, Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 3531, Midland, Texas 79702

9. WELL NO.
77

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Unit O, 1100 FSL 2450 FEL

10. FIELD AND POOL, OR WILDCAT
Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-24S-38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3120' GR

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Add Pay			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-27-89 MI&RU. Perf from 3622-27, 3676-80, 3690-91 & 3708-10'.

6-28-89 Acidize w/1800 bbls acid w/25 bbls flush. ISIP 2300#. Avg Rate 4 BPM.

6-29-89 RU Halliburton & frac w/load backside to 500#. Start 4330 pad, drop 36 balls, 30,000# 12/20 sand. Start flush. Avg psi 3400#, Avg rate 18 BPM.

6-30-89 Well flowing into frac tank: Flowed 160 bbls frac fluid w/4% oil cut.

7-3-89 Set 2-7/8" tbg & SN @ 3544'. Set 2½X2X16 RWBC pump & rods, space well out & hang on pump.

7-9-89 Tested @ 135 BO & 120 BW in 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie Atwater TITLE Production Technician DATE 7-14-89

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.