

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand

8. FARM OR LEASE NAME

Unit

9. WELL NO.

78

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., S., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T24S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Sirgo Operating, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

Unit A, 100' FNL 1180' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3138' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

- 3-14-90 MI&RU PU. Rods parted @ 1150'. RIH w/fishing tool. Latch onto fish & POH.  
ND wellhead. Unset tbg anchor & POH. Install safety valve & SION.
- 3-15-90 RIH w/5-1/2" csg scraper, 4-3/4" bit & 123 jts of 2-7/8" tbg. Hydrotest in  
hole to 5000#. Tagged up @ 3782'. POH w/13 jts tbg to above perfs (3596').  
SION.
- 3-16-90 RIH to TD (3852') & circ well clean. PU to 3728' & spot 6 bbls acid. SI for  
30 min. Reverse out acid. PU to 3573' & NU wellhead. RIH w/2-1/2" x 2" x 16"  
RWAC pump. Space out & hang on. Well pumping.
- 3-17-90 TEST: 19 BO 263 BW 1.1 MCF

APR 11 11 15 AM '90

RECEIVED

ACCEPTED  
AFC

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Atwater

TITLE

Production Technician

DATE

4-10-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side