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Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <u>Oxy USA, Inc.</u>		Well API No. <u>30-025- 30002</u> <b>OK</b>
Address <u>PO Box 50250, Midland, TX 79710</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective February 1, 1993
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <u>Sirgo Operating, Inc., PO Box 3531, Midland, TX 79702</u>		

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Sand Unit</u>	Well No. <u>79</u>	Pool Name, Including Formation <u>Dollarhide (Queen)</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>LC067968</u>
Location <u>Unit Letter J : 2310 Feet From The South Line and 2600 Feet From The East Line</u> <u>Section 30 Township 24S Range 38E, NMPM, Lea County</u>				

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 2528, Hobbs, NM 88240</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>GPM Gas Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>1040 Plaza Office Bldg, Bartlesville OK</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>32</u>	Twp. <u>24S</u>	Rge. <u>38E</u>	Is gas actually connected? <u>Yes</u>	When ? <u>74004</u>
If this production is commingled with that from any other lease or pool, give commingling order number:						

**V. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**TEST DATA AND REQUEST FOR ALLOWABLE**

**IL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**I. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <u>P. N. McGee</u>	Attorney-in-Fact/ Land Manager
Printed Name <u>1-12-93</u>	Title <u>915/685-5600</u>
Date	Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved FEB 08 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
**DISTRICT I SUPERVISOR**

Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.