

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

*West Dollarhide Queen*  
*WDOQS* *Sand Tent*

8. FARM OR LEASE NAME

9. WELL NO.

30-79

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 30, T-24-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws)

At surface Unit J, 2310' FSL 2600' FEL, Sec 30, T-24-S, R-38-E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-15-87

16. DATE T.D. REACHED

8-21-87

17. DATE COMPL. (Ready to prod.)

8-27-87

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\*

GL 3123' KB 3134.5'

19. ELEV. CASINGHEAD

3122'

20. TOTAL DEPTH, MD & TVD

3910'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3910'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3616-3800' Queen

25. WAS DIRECTIONAL SURVEY MADE

Attached

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL, CNL, GR, DLL, MLL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                       | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|----------------------------------------|---------------|
| 8-5'8"      | 24#             | 425'           | 12-1/4"   | Cmt 250 sx Class C +                   |               |
|             |                 |                | 2%        | CaCl2, circ. 50 sx to pit              |               |
| 5-1/2"      | 15.50#          | 3910'          | 7-7/8"    | Cmt 900 sx Hal. Light + 200 sx Class C |               |
|             |                 |                |           | circ. 155 sx to pit                    |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-7/8" | 3737.54'       |                 |

31. PERFORATION RECORD (Interval, size and number)

3634-3658' 0.38 32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3534-3658'          | Acidize 1500 gal 15% NEFE Frac   |
| 393 bbls gel wtr    | + 62 tons CO2 + 37,000# sand     |

33.\* PRODUCTION

|                       |                 |                                                                      |                         |          |            |                         |                                    |  |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
| 8-25-87               |                 | Pumping 2-1/2"x2"x16' RWBC                                           |                         |          |            |                         | Producing                          |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| 9-14-87               | 24              | N/A                                                                  | →                       | 179      | 98         | 146                     | 671                                |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |                                    |  |
| N/A                   | N/A             | →                                                                    | 179                     | 98       | 146        | 34°                     |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Cam Robbins

35. LIST OF ATTACHMENTS

CDL, CNL, DLL, MLL, GR, CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Amy L. Whitley*

TITLE Agent

DATE 9-15-87

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION                                       | TOP                                  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME           | TOP          |                  |
|-------------------------------------------------|--------------------------------------|--------|-----------------------------|----------------|--------------|------------------|
|                                                 |                                      |        |                             |                | MEAS. DEPTH  | TRUE VERT. DEPTH |
| Anhydrite<br>Salt<br>Yates<br>Queen<br>Grayburg | 1170<br>1208<br>2714<br>3616<br>3800 | 2536   |                             | Yates<br>Queen | 2714<br>3616 | 2714<br>3616     |

RECEIVED  
SEP 24 1987  
OCD  
HOBBS OFFICE