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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9613

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	West Dollarhide Queen Sand Unit
		8. Farm or Lease Name

2. Name of Operator	9. Well No.
Sirgo-Collier, Inc.	82
3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 3531, Midland, Texas 79702	Dollarhide Queen

4. Location of Well	12. County
UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1150</u> FEET FROM	Lea
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>24-S</u> RGE. <u>38-E</u> NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-5-87	9-11-87	9-24-87	GL 3180' KB 3191.5'	3179'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3940'			0-3940'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3652-3842' Queen	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL, CNL, GR, MLL, DLL, CBL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	400'	12-1/4"	Cmt. 250 sx, circ. 50 sx	
5-1/2"	15.50 & 17#	3940'	7-7/8"	Cmt. 1000 sx, circ. 83 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3800'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3666-81' 32 holes	DEPTH INTERVAL
3708-11' 8 holes	AMOUNT AND KIND MATERIAL USED
	3666-3711' Acidize 1500 gal 15% NEFE, frac
	352 bbls gel wtr + 64 tons CO2 + 40,000 # sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-24-87		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-7-87	24	N/A		119	40	53	33.6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A			119	40	53	34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Cam Robbins

35. List of Attachments
CDL, CNL, GR, MLL, DLL, CBL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Arney L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>10-12-87</u>
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