

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
Other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

SIRGO-COLLIER, INC.

3. ADDRESS OF OPERATOR

P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit G, 1650' FNL 1600' FEL, Sec 30, T-24-S, R-38-E

At top prod. Interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

9. WELL NO.

80

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-24-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

8-22-87

16. DATE T.D. REACHED

8-28-87

17. DATE COMPL. (Ready to prod.)

9-15-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3165'

KB 3176.5'

19. ELEV. CASINGHEAD

3164'

20. TOTAL DEPTH, MD & TVD

3955'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

ACCEPTED FOR RECORD

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-3955'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3689-3876' Queen

25. WAS DIRECTIONAL SURVEY MADE

Attached

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL, CNL, GR, DLL, MLL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	429'	12-1/4"	250 sx Class C, circ. 45	sx to pit
5-1/2"	15.50 & 17#	3995'	7-7/8"	950 sx Hall Lite + 200 sx	Class C, circ.
				185 sx to pit	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3916.52'	

31. PERFORATION RECORD (Interval, size and number)

3704-42' 48 holes

3780-3861' 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3704-42'	Acidize 1500 gal 15% NEFE, Frac
330 bbls gel water	+ 68 tons CO2 + 37,500# sand
3780-3861'	Acidize 1500 gal 15% NEFE, Frac
429 bbls gel water	+ 60 tons CO2 + 40,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-15-87		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-4-87	24		→	97	85	225	88
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	97	85	225	34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Cam Robbins

35. LIST OF ATTACHMENTS

CDL, CNL, GR, DLL, MLL, CBL, Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amy L. Whitley TITLE Agent

DATE 10-6-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite Salt Yates Queen	1225 1262 2765 3689	2595 3876		Yates Queen	2765 3689	2765 3689

38. GEOLOGIC MARKERS

HOBB'S OFFICE
OCT 14 1987
OCD
RECEIVED