

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Sirgo-Collier, Inc.	
Address P. O. Box 3531, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Dollarhide	Well No. 80	Pool Name, including Formation Dollarhide Queen	Kind of Lease State, Federal or Fee Federal	Lease No. LC-067968
Location Unit Letter G ; 1650 Feet From The North Line and 1600 Feet From The East Line of Section 30 Township 24-S Range 38-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88241								
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)								
If well produces oil or liquids, give location of tanks.	<table border="1"> <tr> <td>Unit</td> <td>Sec.</td> <td>Twp.</td> <td>Rge.</td> </tr> <tr> <td>E</td> <td>32</td> <td>24-S</td> <td>38-E</td> </tr> </table>	Unit	Sec.	Twp.	Rge.	E	32	24-S	38-E
Unit	Sec.	Twp.	Rge.						
E	32	24-S	38-E						
Is gas actually connected?	When								

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Amy L. Whitley
(Signature)

Agent

(Title)

10-6-87

(Date)

OIL CONSERVATION DIVISION

APPROVED **1987**, 19 _____

BY **ORIGINAL SIGNED BY JERRY SEXTON**

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res'v.
		X		X					
Date Spudded 8-22-87	Date Compl. Ready to Prod. 9-15-87		Total Depth 3955'			P.B.T.D. N/A			
Elevations (DF, RKB, RT, GR, etc.) GL 3165' KB 3176.5'		Name of Producing Formation Queen		Top Oil/Gas Pay 3689'			Tubing Depth 3916.52'		
Perforations 3704-3742' 3780-3861'						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8"	429'	250 sx Class C, circ.
			45 sx to pit
7-7/8"	5-1/2"	3995'	950 sx Hal. Lite + 200
	2-7/8"	3916.52'	sx Class C, circ. 185 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-2-87	Date of Test 10-4-87	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 322 bbls	Oil-Bbls. 97	Water-Bbls. 225	Gas-MCF 85

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size