

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

2. NAME OF OPERATOR

SIRGO-COLLIER, INC.

3. ADDRESS OF OPERATOR

P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit H, 1700' FNL 330' FEL, Sec 30, T-24-S, R-38-E

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

9. WELL NO.

35-81

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T24S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

8-29-87

16. DATE T.D. REACHED

9-4-87

17. DATE COMPL. (Ready to prod.)

9-23-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3182' KB 3193.5'

19. ELEV. CASINGHEAD

3181'

20. TOTAL DEPTH, MD & TVD

4030'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4030'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3736-3924' Queen

25. WAS DIRECTIONAL SURVEY MADE

Attached

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL, CNL, GR, DLL, MLL, CBL

CAPILRAD, NEW MEXICO

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	431'	12-1/4"	250 sx Class C, circ. 25	sx to pit
5-1/2"	15.50 & 17#	4030'	7-7/8"	800 sx Hal. Lite + 200 sx	Class C, circ. 112 sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3948'	

31. PERFORATION RECORD (Interval, size and number)

3758-3798' 68 holes

3847-3911' 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3758-3798'	Acidize 1500 gal 15% NEFE, Frac
373 bbls gel water	+ 68 tons CO2 + 40,000# sand
3847-3911'	Acidize 1000 gal 15% NEFE, Frac
358 bbls gel water	+ 45 tons CO2 + 36,800# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-15-87		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-5-87	24		→	25	58	185	232
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	25	58	185	34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Cam Robbins

35. LIST OF ATTACHMENTS

CDL, CNL, GR, DLL, MLL, CBL, Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amy L. Whitley TITLE Agent

DATE 10-6-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Anhydrite	1246		
Salt	1293	2625	
Yates	2799		
Queen	3736		
Grayburg	3924		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1293	1293
Yates	2799	2799
Queen	3736	3736

OCT 14 1987
OCD
HOBBS OFFICE
RECEIVED