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SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

30-025-30011  
Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

SIRGO-COLLIER, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 3531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1700' FNL and 330' FEL Section 30, T24S, R38E

At proposed prod. zone

Queen

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

7 miles Northeast of J al, New Mexico

10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3900

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

12. COUNTY OR PARISH

Lea County

13. STATE

NM

Sec. 30, T24S, R38E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

9. WELL NO.

81

8. FARM OR LEASE NAME

7. UNIT AGREEMENT NAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE DESIGNATION AND SERIAL NO.

3182 GL

22. APPROX. DATE WORK WILL START\*

August 29, 1987

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	400	200 sx 100% excess
7 7/8	5 1/2	15.50	3900	circulate to surface

Queen zone will be selectively perforated and stimulated as needed for optimum production.

- Attached:
1. Well location and acreage dedication plat.
  2. Supplemental drilling data.
  3. Surface use plan

RECEIVED  
AUG 5 10 39 AM '87  
CARLSBAD RESOURCE  
AREA HEADQUARTERS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

SIGNED Sean Atchley TITLE Agent

DATE July 31, 1987

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

CERT# 275

\*See Instructions On Reverse Side

RECEIVED  
AUG 12 1997  
OCD  
HOBBS OFFICE

N. MEXICO OIL CONSERVATION COMMISS  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

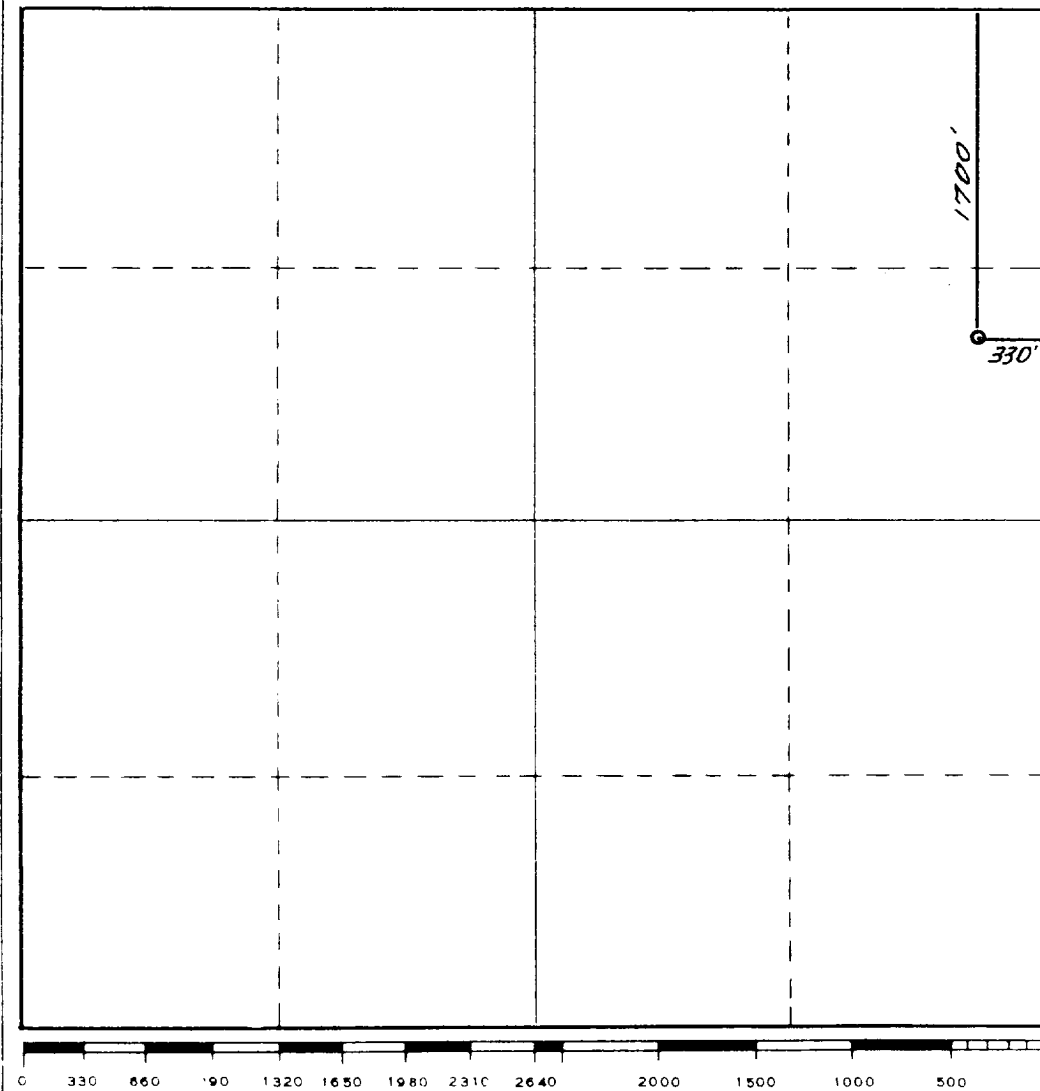
Operator SIRGO-COLLIER INC.			Lease <i>West Dollarhide Queen</i> <del>WDSU 30</del> <i>Sand Unit</i>		Well No. 81
Unit Letter H	Section 30	Township 24 South	Range 38 East	County Lea	
Actual Footage Location of Well: 1700 feet from the North line and 330 feet from the East line					
Ground Level Elev. 3182.	Producing Formation Queen		Pool Dollarhide Queen	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation R2356

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Leah Atchley*  
Name

Leah Atchley

Position

Agent

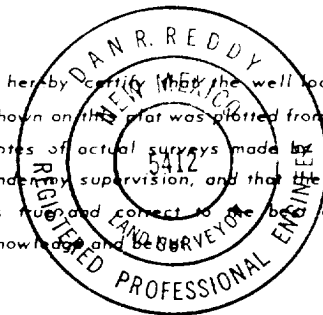
Company

Sirgo-Collier, Inc.

Date

July 31, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

July 13, 1987

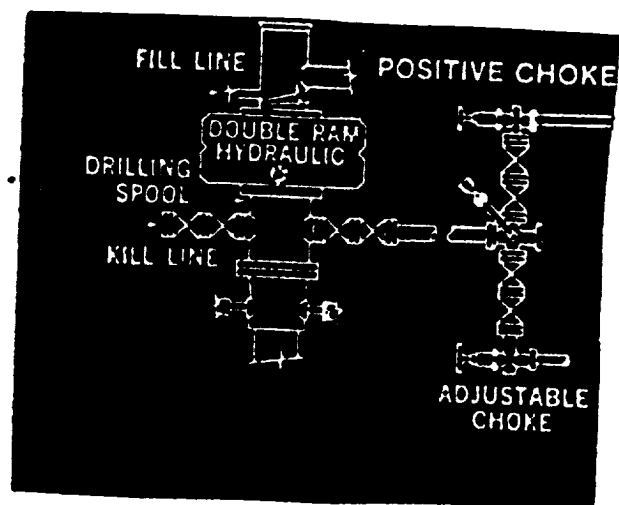
Registered Professional Engineer and/or Land Surveyor

*Dan R. Reddy*  
Certificate No. NM PE&LS NO. 5412

BOP Description

PETERSON DRILLING COMPANY

Rig #2



10-8-89  
173