20-025-20014

COPILS RECEIVED	1 1					
DISTRIBUTION	-+					
SANTA FE	+-+	NEW MEXICO OIL	CONSERVATION COM	MISSION	Form C-10	
FILE	-+				Revised 1-	
U.S.G.S.	-+					ite Type of Lease
LAND OFFICE	-+				STATE	
OPERATOR	-+					I & Gas Lease No.
						J
APDLICA					B95	
AFPLICA 1. Type of Work	TION FOR	PERMIT TO DRILL, DEE	PEN, OR PLUG BAC	K	-{//////	
b. Type of Well DRILL	X	DEEPEN			avest	Collasside Queen Sand Unit
au tran			I	PLUG BACK	WDQSU	Queen Sand unit
well X GAS well 2. Name of Operator	c	DT HER	ZONE X	MULTIPLE	8. form or	Lease Name
		D 1110	Z ONE [_7]	ZONE		
B. Address of Operator	GO-COLLIE	R, INC.			9. Well No.	83
) Dec 26:					
r. U	• Box 35	3], Midland, TX 797	702		10, Field or	nd Pool, or Wildcat
					Dollar	hide Queen
		LOCATED 1700	FEET FROM THE N	orth	111111	
NO 1000 FEET FA	OM THE Wes	st unración 20	24.5			
	<u>iinnii</u>	St LINE OF SEC. 29	THE 24S RGI	. 38E NMPM		
	////////				12. County	SHHHHH
	HHHH.	<i>444444444444444</i>			LEA	
				MUUUUU	IIIII	HHHHHMM
<u> </u>	<i>HHHHH</i> ;	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			///////	
	////////		19. Proposed Depth	19A. Formation	m	20. Botery of C.T.
Lievations (Show whether L	$\frac{1}{2}FRT$		3900'	QUEEN		
		21A. Kind & Status Plug. Bor	nd 21B. Drilling Contrac	Ter QUELI	122 Arutor	Rotary
3213 (GL	Cash Statewide	Peterson D	rilling		Date Work will start
					ISepter	mber 26, 1987
SIZE OF HOLE			AND CEMENT PROGRA	M		
SIZE OF HOLE	SIZEOF	CASING WEIGHT PER E	OOT CETTURE			

	12-1/4 8-5/8 24 7-7/8 5-1/2 15.	2ER FOOT SETTING DEPTH 400 0 3900	200	EST. TOP Circ. to surface Circ. to surface
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Queen zone will be selectively perforated and stimulated as needed for optimum production.

بالإراب والمتنا المهاد فالعاد فالألا الأ

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

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Mark Harrison . Leak (ttchley

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

nst 2393

Agent

والم المحاف ال

August 5, 1987





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MEXICO OIL CONSERVATION COMMIS: 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

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Operator		All distances must be f	rom the outer boundaries o	the Section.	Effective 1-1-65
SIRGO-COLLIER INC.			WDQSU 29		Well No.
	ection	Township	Range	County	83
E	29	24 South	38 East	Lea	
Actual Footage Locatio	N	io set h	1.000		
Ground Level Elev.	tor non the	orth line and		et from the West	line
3213.	Producing Form Que	1	Pool		Dedicated Acreage:
1 Outline the		the second se	Dollarhide Qu	leen	40 Acres
2. If more than interest and r	one lease is oyalty).		, outline each and ide	ntify the ownership th	nereof (both as to working
 If more than o dated by comm X Yes 	, u	fferent ownership is d hitization, force-poolin swer is "yes," type of	g. etc:		all owners been consoli-
No allowable w	no,' list the o cessary.) vill be assigned	wners and tract descri	ptions which have ac	tually been consolida	nunitization, unitization, approved by the Commis-
	1		1		CERTIFICATION
	1		1	I hereby co	ertify that the information con-
	1		1		ein is true and complete to the
.0011	1		1 {	Lea	knowledge and belief. L. A. C.
	+ 1 1	+		Leah At	cchley
1000'			8	Company	
			1		Collier, Inc.
	L		1 		4, 1987
	1 			shown on the notes of a under maps is true Pan	tual surveys mide by me or per isited hand that the tame cornect to the best stimy is built surve
	1 1 1		 	Date Surveyed	- MOFESSIO.
	 		1	Registered Fre	fessional Engineer
				Certificate No.	Keden
330 660 '90 13	20 1650 1980	2310 2640 2000	1500 1000 500		SLS NO. 5412

Form C-102 Supersedes C-128 Effective 1-1-65



BOP Description

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PETERSON DRILLING COMPANY

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Rig #2



