

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

915 686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1980 FEL  
SEC 21 T25S R33E

5. Lease Serial No.

NM26394

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Brinninstool 21 Fed No. 1

9. API Well No.

30 025 300500 0001

10. Field and Pool, or Exploratory Area

Red Hills

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

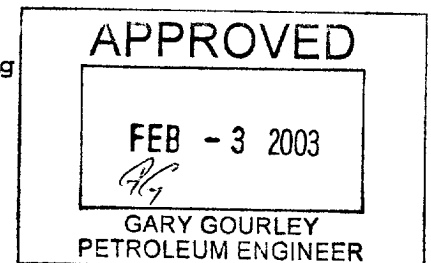
- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- Set CIBP @ 9350' w/ 35' cement cap
- Cut 7" casing at freepoint and recover free casing, spot cement plug
- Set cement plug across 9 5/8" casing shoe @ 4875'
- Set cement plug across 13 3/8" casing shoe @ 640'
- Set cement surface plug
- Cut off wellhead & weld on plate and marker. Clean and restore location.



SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Administrator

Date 01/28/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR COPY**

Number 03MLD009

Page of

<input checked="" type="checkbox"/>	Certified Mail - Return Receipt Requested 70001670000982942397
<input type="checkbox"/>	Hand Delivered Received by

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**NOTICE OF INCIDENTS OF NONCOMPLIANCE**

Identification	
IID	
Lease	NMNM26394
CA	
Unit	
PA	

Bureau of Land Management Office <b>HOBBS INSPECTION OFFICE</b>				Operator <b>EOG RESOURCES INCORPORATED</b>			
Address <b>414 WEST TAYLOR HOBBS NM 88240</b>				Address <b>P. O. BOX 2267 MIDLAND TX 79702</b>			
Telephone <b>505.393.3612</b>				Attention			
Inspector <b>DEATON</b>				Attn Addr			
Site Name <b>BRINNINSTOOL</b>	Well or Facility <b>01</b>	1/4 1/4 Section <b>SWSE 21</b>	Township <b>25S</b>	Range <b>33E</b>	Meridian <b>NMP</b>	County <b>LEA</b>	State <b>NM</b>
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

**THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE**

Date	Time (24 - hour clock)	Violation	Gravity of Violation
12/27/2002	10:00	43 CFR 3162.3-4(c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
01/26/2003			43 CFR 3163.1(b)

**Remarks**

Failure to comply with Notice Of Written Order number 03MLD004L, to submit a notice of intent to produce or a plugging procedure to this office within abatement period.  
Failure to comply with INC may result in Civil Penalties.

When violation is corrected, sign this notice and return to above address.

Company Representative Title <i>Reg. Administrator</i>	Signature <i>Stan Wagner</i>	Date <i>1/28/03</i>
Company Comments <i>P&amp;A procedure</i>		

**WARNING**

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

**REVIEW AND APPEAL RIGHTS**

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <i>Marlan Creator</i>	Date <i>12/27/02</i>	Time <i>1000</i>
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**FOR OFFICE USE ONLY**

Number <b>50</b>	Date	Assessment	Penalty	Termination
Type of Inspection <b>PI</b>				

**EOG Resources Inc.**  
**Brinninstool 21 Fed No 01**  
**30025 300500**  
**NM 26394**  
**Sec 21 25 33**

**PLUGGING PROCEDURE :**

**Plug 01: CIBP at 9,350 Ft. w/35 Ft** ( acceptable if placed w bailer, otherwise **Min. 50 Ft.**)

**Plug 02: Stub Plug.** The Void b/t plugs at 9,300' & 4,875' is 4,425 Ft. Onshore Orders No 02 "no plugs shall have more than 3,000 Ft. b/t them". If the pipe is cut at or below 7,875 Ft. or higher than 6,300 Ft., the Void of > 3,000 Ft will have to be plugged somewhere. Midway between the two plugs is at 6,937 Ft. The operator may wish to consider the minimum plugging requirements when selecting the Cutting and Free Point location. Set the Stub Plug with a minimum of 45 sx @ 50 Ft. In and 50 Ft. Out (approx. 15 sx/30 Sx).

**Plug 03: 9 5/8 " Shoe Plug, Minimum 45 Sx across shoe & TAG.**

**Plug 04 : Top of Salt And/Or 13 3/8 " Shoe Plug:**

A Top of Salt Plug of a minimum of 100 Feet of cement balanced 50/50 over the top at 1380 Ft. is required. The 13 3/8" shoe plug requirement is a minimum of 45 sx . TO cover both the operator may select to place a 225 sx plug from 50 Ft. below the Top of Salt to (1440) to 600 Ft covering both the Salt Top and the 13 3/8 " shoe plug requirements.

**Plug 05: 13 3/8" Shoe Plug or part of plug 04 above.**

**Plug 06: Surface Plug Minimum 50 Ft. or (Plug 05 depending on above)**

**Questions regarding this procedure Contact Gary Gourley at 505-627-0249**  
**BLM Roswell, NM**