TED STATES DEPARTM _..\T OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. C. Cons. Division November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS 1625 N.

1625 N. Frencham No.

abandoned well. Use form 3160-3 (APD) for such proposals Hobbs, NM						Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No		
Type of Well Oil Well					8. Well Name and No. BRINNINSTOOL 01			
2. Name of O EOG RE	perator SOURCES INCORPO	ontact: BEV HATFI E-Mail: bever	BEV HATFIELD E-Mail: beverly_hatfield@eogresources.com			9. API Well No. 30-025-30050-00 5 1		
3a. Address P. O. BO MIDLANI	X 2267 D, TX 79702	Ph: 915.6	3b. Phone No. (include area code) Ph: 915.686.3689 Fx: 915.686.3765		10. Field and Pool, or Exploratory RED HILLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 21 T25S R33E SWSE 660FSL 1980FEL						LEA COUNTY, NM		
	12. CHECK APPR	OPRIATE BOX	(ES) TO INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
ТҮРЕ О	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent		☐ Acidize	□ De	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
		☐ Alter Casing ☐ F		cture Treat	☐ Reclama	ation	■ Well Integrity	
Subsequent Report		☐ Casing Repair	ir 🔲 Ne	☐ New Construction		lete	☐ Other	
☐ Final Abandonment Notice				g and Abandon	☐ Tempor	arily Abandon		
		☐ Convert to In	jection 🔀 Plu	☑ Plug Back		Pisposal		
testing has determined 8-16-01 CMT PLL MIXED & HALLIBU 8-21-01 12 DEG F 83' 14&1' 8-22-01 9-24-01 SPRINGS ACID TR 8-29-01	completion of the involved been completed. Final Ab that the site is ready for final CUT OFF TBG (STUDG ON CIBP @ 1272. PMP 40 SX, CLASSIRTON. RU APOLLO PERF'D PHASING AS FOLLO 5 HOLES; 9731-55 24 ACID TREAT 9541-9 REL PKR & TOOH WS PERFS & PERF AVEATED W/2500 GAL ND BOP & NU WH P	andonment Notices shall inspection.) CK); SET CIBP IN 8' TST TO 1500# H (PREM) CMT (0 7" 26# CSG W/4 WS: 9541-55 148 18.25 HOLES; TO 755' W/6750 GAL: //TBG & PKR; SE' //ALON SAND W/4 S15% NEFE. UT 10K FLANGE	all be filed only after all I 7" CSG @ 12816 : OK. RAN CBL & SE @ 15.6 PPG; SPOT " EXPANDABLE CS &15 HOLES; 9575-9 TAL 92 & 96 HOLES S 15% NEFE. T CIPB IN 7" @ 952 I" EXPAND. GUN 4	requirements, inclu 85' CMT ON TO T PLUG CMT FROM 12 6G GUN W/ 39 0 615' 40&41 HO 6. RD APPOLO 9' TST TO 4000 SPF 39 GRAM	ding reclamation P, TST TO 10 525-12,725' II GRAM, 1SPF LES; 9669 0# DUMP 22' 9379-80' 10'8	, have been completed, a 000# OK. RAN CBL; N 7" CSG. RD	und the operator has	
·	Ce	Electronic Subm For EOG mmitted to AFMS	ission #7815 verified RESOURCES INCOR S for processing by L	PÓRATED, sent inda Askwig on	to the Hobbs 10/10/2001 (02	LA0007SE)		
Name(Printed/Typed) BEV HATFIELD				Title AUTH	ORIZED SIGN	NATURE		
Signature (Electronic Submission)				Date 10/09/2				
	ACCEPTED FOR	RECTURES PA	CE FOR FEDER	AL OR STATE	OFFICE US	SE		
Approved By	ORIG. SGD.) D	AVID R. GLAS	s 	(BLN	Approver N	ot Specified) Date		
which would ent	pplicant holds legal or equititle the applicant to condu	itable title to those rig ct operations thereon.	•	Office Hobl				
Title 18 U.S.C. States any fals	Section 100 Pand Pit 43: e, fictilious or fluidalents	Seption 1212, r	nake it a crime for any p ations as to any matter w	erson knowingly an	d willfully to ma	ke to any department or	agency of the United	

Additional data for EC transaction #7815 that would not fit on the form

32. Additional remarks, continued

