

N.M. Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3160-5
(August 1999)
(1 original, 5 copies)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5 Lease Serial No.

NM26394

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

BRINNINSTOOL 21 FED #1

9 API Well No.

30-025-300500

10 Field and Pool, or Exploratory

RED HILLS

11 County or Parish, State

LEA CO., NM

1. Type of well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)

915 686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL

SEC. 21 T-25S R-33E

DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

AS PER PHONE CONVERSATION WITH ALEXIS SWABODA, 8-16-01, VERBAL APPROVAL TO:

ABANDON WOLFCAMP 13,666 - 76' & PLUG BACK IN THE BONE SPRINGS.

CHANGE OF PLANS DUE TO STUCK TBG:

1) 2-7/8" 7.9# C-75 TBG STUCK IN PBR AND 7" CSG.

2) CUT OFF 2-7/8" TBG & +/- 12,780'. POH W/2-7/8" TBG.

3) RUN IN HOLE AND SET 7" CIBP ABOVE 2-7/8" TBG STUB AND DUMP BAIL 200' OF CMT. TAG TOP OF CMT

4) RUN CBL ACROSS 7" CSG.

5) PROCEED TO RECOMPLETE WELL IN BONE SPRING FROM 9540' - 9760' & 9348' - 9394'.

6) STIMULATE BONE SPRING,

7) PLACE WELL ON PMP.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bev Hatfield

Title

Sr. Regulatory Admin.

Signature

Date

8/16/2001

FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date AUG 27 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1) Set CIBP inside tubing @ approx 12,785'
Cut tubing above restriction.

per Lee Roach 8/16/01

5
A/K/a

RECEIVED

AUG 20 01

314
ROSWELL

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