

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 26394	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Enron Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		8. FARM OR LEASE NAME Brinninstool 21 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO. 30 025 30050		DATE ISSUED 6-26-92	
15. DATE SPUDDED PB 6-30-92		16. DATE T.D. REACHED 6-30-92	
17. DATE COMPL. (Ready to prod.) 7-1-92		18. ELEVATIONS (OF. RKB, RT. GR. ETC.)* 3364.0' GR	
19. ELEV. CASINGHEAD 3364.0'		10. FIELD AND POOL, OR WILDCAT Red Hills Wolfcamp	
20. TOTAL DEPTH, MD & TVD 13,666'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 21, T25S, R33E	
21. PLUG. BACK T.D., MD & TVD 14,837		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE NM	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,666'-13,676' (Wolfcamp)		CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN None		26. WAS WELL CORED	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	48#	640'	17-1/2
9-5/8	40# & 36#	4875'	12-1/4
7"	26#	13264'	8-1/2
CEMENTING RECORD		AMOUNT PULLED	
325 HLW & 325 C1 C		Circulated	
1900 HLW & 475 C1 C		Circulated	
1100 Lite & 325 C1 H		-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2	12,889'	16,047'	425 C1 H
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	12,889	PBR 12,889	
31. PERFORATION RECORD (Interval, size and number)			
15,170'-15,766' (.33" 14) (Morrow)			
13,666'-13,676' (.33" 11) (Wolfcamp)			
No treatment			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
15,759'-15,766'		3000 gals gelled 20# 3% KCl H2O w/additives containing 3ppg 20/40 mesh sand, displaced with 3% KCl, tested sanc plug to 2000 psi for 15 min, OK; tagged sand plug at 14,837'	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-1-92	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-9-92	HOURS TESTED 24	CHOKE SIZE 8/64	PROD'N. FOR TEST PERIOD 0
OIL—BSL.		GAS—MCF.	WATER—BSL.
0		1400	0
CAB-99% RATIO		0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
2050	-	-	-
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Betty Gilson		TITLE Regulatory Analyst	DATE 7/13/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	0	555	Red Bed & Anhy	Delaware	4950	
Cherry Canyon	555	640	Anhy	Cherry Canyon Mkr	6278	
Bone Springs	640	6020	Salt, Anhy, Lime	Brushy Canyon	7535	
Bone Springs	6020	9172	Sand, Shale, Lime	Bone Springs Lime	9086	
S, WLFcp	9172	9500	Lime	1st BS Sand	10100	
WLFcp	9500	10330	Lime, Shale	2nd BS Sand	10681	
WLFcp	10330	12726	Lime, Shale, Sand	3rd BS Sand	11786	
WLFcp	12726	12780	Lime, Chert, Shale	Wlfcp Marker	12602	
WLFcp	12780	13266	Shale, Lime, Sand	Strawn	14153	
WLFcp	13266	13380	Shale, Lime, Chert	Atoka Shale	14400	
WLFcp	13380	14290	Shale, Dolomite	Atoka Carb Bank	14507	
WLFcp	14290	14395	Shale, Dolomite	Morrow Lime	14786	
WLFcp	14395	14535	Lime, Shale, Sand, Chert	Warren Sand	15092	
WLFcp	14535	14910	Shale, Lime, Sand	Sinatra Sd Series	15200	
WLFcp	14910	15270	Shale, Lime, Sand, Chert	Middle Morrow Shale	15548	
WLFcp	15270	15695	Shale, Lime, Sand, Chert	"D" 1 Sand	15757	
WLFcp	15695	16050	Shale, Sand, Lime	"D" 2 Sand	15915	

RECEIVED
JUL 20 1992
OCD HOBBS OFFICE