

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME									
Enron Oil & Gas Company						8. FARM OR LEASE NAME									
3. ADDRESS OF OPERATOR						Brinninstool 21 Federal									
P. O. Box 2267, Midland, Texas 79702						9. WELL NO.									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):						1									
At surface 660' FSL & 1980' FEL						10. FIELD AND POOL OR WILDCAT									
At top prod. interval reported below						Wildcat Morrow									
At total depth Same						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA									
Same						Sec. 21, T25S, R33E									
14. PERMIT NO.				DATE ISSUED											
-				9-11-87											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
10-5-87		12-27-87		1-7-88		3364.0' GR		3364'							
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
16,050'		15,954'				→		X							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
15759 - 15766 Morrow								Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
CNL/LDT, BHC DIL, DLL Sonic, RFT								No							
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		640'		17-1/2"		325 HLW & 325 C1 C		Circulated					
9-5/8"		40 & 36#		4875'		12-1/4"		1900 HLW & 475 C1 C		Circulated					
7"		26#		13264'		8-1/2"		1100 Lite & 325 C1 H		-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4-1/2"		12,889'		16,047'		425 C1 H		-		2-7/8"		12,889'		PBR 12,889'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
15,759 - 15,766 (.33" 14)										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										15759 - 15766		None			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
1-8-88		Flowing						shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
1-12-88		24		10/64"		→		0		3200		0		0	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
7705		Sealed		→		ACCEPTED FOR RECORD									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Vented										JAN 22 1988					
35. LIST OF ATTACHMENTS															
Logs															
36. I hereby certify that the foregoing and attached are true, complete and correct as determined from all available records															
SIGNED		TITLE						DATE							
Betty Gildon		Regulatory Analyst						1/18/88							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	0	555	Red Bed & Anhy	Delaware	4950	
Cherry Canyon	555	640	Anhy	Cherry Canyon Mkr	6278	
Brushy Canyon	640	6020	Salt, Anhy, Lime	Brushy Canyon	7535	
Bone Springs	6020	9172	Sand, Shale, Lime	Bone Springs Lime	9086	
Bone Springs	9172	9500	Lime	1st BS Sand	10100	
BS, WLFCP	9500	10330	Lime, Shale	2nd BS Sand	10681	
Wolfcamp	10330	12726	Lime, Shale, Sand	3rd BS Sand	11786	
Wlfcamp	12726	12780	Lime, Chert, Shale	Wlfcamp Marker	12602	
Wlfcamp	12780	13266	Shale, Lime, Sand	Strawn	14153	
Wlfcamp, Strawn	13266	13380	Shale, Lime, Chert	Atoka Shale	14400	
Strawn	13380	14290	Shale, Lime	Atoka Carb Bank	14507	
Strawn & Atoka	14290	14395	Shale, Dolomite	Morrow Lime	14786	
Atoka & Morrow	14395	14535	Lime, Shale, Sand, Chert	Warren Sand	15092	
Morrow, Warren, Sinat	14535	14910	Shale, Lime, Sand	Sinatra Sd Series	15200	
Morrow, Sinat	14910	15270	Shale, Lime, Sand, Chert	Middle Morrow Shale	15548	
Sinat	15270	15695	Shale, Lime, Sand, Chert	"D" 1 Sand	15757	
Morrow	15695	16050	Shale, Sand, Lime	"D" 2 Sand	15915	