

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 1000

SUBMIT IN TRIP
(Other instructions
on reverse side)

Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

10 NM 26394
10 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Enron Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3364.0' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Brinninstool 21 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T25S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Casing test & cement job ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-5-87 - Spud 2:00 p.m.

10-6-87 - Set 640' of 13-3/8" 48# H-40 ST&C.

Cemented with 325 sacks HLW 1/4# Flocele, 2% CaCl₂ mixed at 12.4 ppg, yield 1.97.
Followed with 325 sacks Class C, 2% CaCl₂ mixed at 14.8 ppg., yield 1.32.
Circulated to surface.

30 minutes pressure tested to 1000#. WOC - 91 1/2 hours.

ACCEPTED FOR RECORD

NOV 3 1987

SJS

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon
Betty Gildon

TITLE Regulatory Analyst

DATE 10/13/87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
OCT 14 11 43 AM '87
CARLSBAD RESOURCE
AREA HEADQUARTERS

RECEIVED

NOV 6 1987

OCD

HOBBS OFFICE