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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-84

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
B9613

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
WEST DOLLARHIDE DRINKARD UNIT

9. Well No.
95

2. Name of Operator
TEXACO PRODUCING INC

3. Address of Operator
P.O. BOX 728, HOBBS, NEW MEXICO 88240

4. Location of Well

10. Field and Pool, or Wildcat
DOLLARHIDE TUBB DRINKARD

UNIT LETTER **L** LOCATED **75** FEET FROM THE **NORTH** LINE AND **1410** FEET FROM THE **WEST** LINE OF SEC. **32** TWP. **24S** RGE. **38E** NMPM

12. County
LEA

15. Date Spudded **12-5-87** 16. Date T.D. Reached **12-18-87** 17. Date Compl. (Ready to Prod.) **1-9-88** 18. Elevations (DF, RKB, RT, GR, etc.) **3203 KB** 19. Elev. Casinghead **3186**

20. Total Depth **6950** 21. Plug Back T.D. **6930** 22. If Multiple Compl., How Many **N.A.** 23. Intervals Drilled By **0-6950** Rotary Tools **0** Cable Tools **0**

24. Producing Interval(s), of this completion - Top, Bottom, Name
DOLLARHIDE TUBB DRINKARD - TOP 6524' - BOTTOM 6903'

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GR-CAL-DH-MICROGUARD (GR 6947' TO SURFACE) (CAL 6947' TO 3050') (DL MICROGUARD 6941' - 4947') SPECTRAL DENSITY DUAL SPACED NEUTRON LOG (6947' TO 4900') GR-CAL-CCL (6930 TO 4900')

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1210'	17 1/2"	1400 SX	0
8 5/8"	32	3050	12 1/4"	1300 SX	0
5 1/2"	15.5 @ 17	6950	7 7/8"	1200 SX	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	6899'	N.A.

31. Perforation Record (Interval, size and number)
6524'-26', 30'-37', 39'-43', 60'-63', 70'-75', 78'-80', 82'-88', 6591'-95', 6641'-44', 52'-56', 75'-77', 86'-88', 6730'-34', 48'-52', 56'-67', 70'-72', 77'-78', 80'-86', 88'-94', 6816'-56', 6900'-03'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6524' - 6903'	20000 GALLONS 15% NBFH HCL USING 400 B.S. IN 5 STAGES WITH 500 GALS. GELLED BRINE w/ 1 PPG R.S. Between Stages

33. PRODUCTION

Date First Production **1-9-88** Production Method (Flowing, gas lift, pumping - Size and type pump) **PMP 2 1/2" x 1 1/2" x 20'** Well Status (Prod. or Shut-in) **PROD.**

Date of Test 1-13-88	Hours Tested 24	Choke Size N.A.	Prod'n. For Test Period 53	Oil - Bbl. 53	Gas - MCF 69	Water - Bbl. 153	Gas - Oil Ratio 1302
Flow Tubing Press. N.A.	Casing Pressure N.A.	Calculated 24-Hour Rate 53	Oil - Bbl. 53	Gas - MCF 69	Water - Bbl. 153	Oil Gravity - API (Corr.) 39.1	

34. Disposition of Gas (Solid, used for fuel, vented, etc.) **SOLD** Test Witnessed By

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **KELLY** TITLE **AREA SUPERINTENDENT** DATE **FEB 2 1988**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1220</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1345</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2545</u>	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3650</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4070</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>5205</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>6100</u>	T. Granite	T. Todilto	T.
T. Drinkard <u>6380</u>	T. Delaware Sand	T. Entrada	T.
T. Abo <u>6640</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1219		RED BED				
1220	2545		ANHYDRITE & SALT				
2545	3630		ANHYDRITE & LIME				
3630	6950		LIME & SHALE				