

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
TEXACO PRODUCING INC
3. Address of Operator
P.O. BOX 728, HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER **C** **75** FEET FROM THE **NORTH** LINE AND **1410** FEET FROM
THE **WEST** LINE, SECTION **32** TOWNSHIP **24S** RANGE **38E** N.M.P.M.
7. Unit Agreement Name
8. Farm or Lease Name
WEST DOLLARHIDE DRINKARD UNIT
9. Well No.
95
10. Field and Pool, or Wildcat
DOLLARHIDE TUBB DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.)
3203' KB
12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER PERFORATE, ACIDIZE, AND POTENTIAL WELL ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

JANUARY 5, 1987 MURU. PERFORATE 5 1/2" CSG w/ 3 1/8" CSG GUNS @ 6524'-26', 0'-37', 39'-43', 60'-63', 70'-75', 78'-80', 82'-88', 6591'-95', 6641'-44', 52'-56', 75'-77', 86'-88', 730'-34', 48'-52', 56'-67', 70'-72', 77'-78', 80'-86', 6788'-94', 6816'-56', AND 6900'-03'; 2 SPF, 142 FT (284 SHOTS).
ACIDIZED DOLLARHIDE TUBB DRINKARD PERFORATIONS (6524'-6903') WITH 20,000 GALLONS 15% NEFE HCL ACID w/ 400 1.3 S.G. BALL SEALERS IN ACID AND 5 STAGES USING 500 GALLONS 10PPG GELLED BRINE WITH 1 PPG ROCK SALT BETWEEN STAGES. SWAB LOAD BACK. TOH. TIH WITH PRODUCTION EQUIPMENT. PUT WELL ON TEST
24HR OPT 1-13-88 PMP 53%/153^w/1302^{GOR} GRAVITY 391 °C 60°F
2 1/2" x 1 1/2" x 20' PMP, 120" L.S., 95 P.M. DOLLARHIDE TUBB DRINKARD PAY.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KELLY TITLE AREA SUPERINTENDENT DATE FEB 1 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 3 - 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1988

**OCD
HOBBS OFFICE**