

CO. OF ISPMO OFFICES		
CONTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

SANTA FE, NEW MEXICO 87501

SA. Indicate Type of Lease
STATE ☒ REC ☐

3. State Oil & Gas Lease No.
B-9613

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE TONG ☒ MULTIPLE TONG ☐

7. Unit Agreement Name

2. Farm or Lease Name
West Dollarhide
Drinkard Unit

S. Wall No. 95

Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Dollarhide Tubb Drinkard

Location of Well _____ UNIT LETTER C LOCATED 75 FEET FROM THE North LINE
1410 FEET FROM THE West LINE OF SEC. 32 TWP. 24-S REC. 38-E NUPM

12. County
Lea

inkard	20. Rotary or C.T. Rotary
--------	------------------------------

Elevations (show whether DF, KT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3186' GR	Blanket		October 1, 1987

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0	1200'	1000	Circulate
12-1/4"	8-5/8"	32.0	3050'	1300	Circulate
7-7/8"	5-1/2"	15.5	4950'	750	Circulate
		17.0	2000'		

CEMENTING PROGRAM

Surface Casing: 1000 sacks Class "H" w/2% CaCl (15.6 ppg, 1.18 cu. ft./sx.).
Intermediate Casing: 1100 sacks HLW w/16# salt, 1/4# flocele per sack (12.9 ppg,
2.07 cu. ft./sx.) followed by 200 sacks Class "H" w/2%
CaCl (15.8 ppg, 1.20 cu. ft./sx.).
Production Casing: 1st Stage: 200 sacks HLW w/10# salt, .6% Halad-9 per sack
followed by 200 sacks 50/50 Poz (H) w/.6% Halad-9
per sack.
2nd Stage: 150 sacks HLW w/10# salt per sack followed by 200
sacks 50/50 Poz H w/10# salt (DV Tool @ 4000').

NSL-2244 applies to this application.

Sirgo-Collier operator of West Dollarhide Queen Sand Unit has been mailed a copy of this application to serve as notification.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

_____ hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. J. Seeman Title L. J. Seeman Dist. Petr. Engr. Date 9/11/87

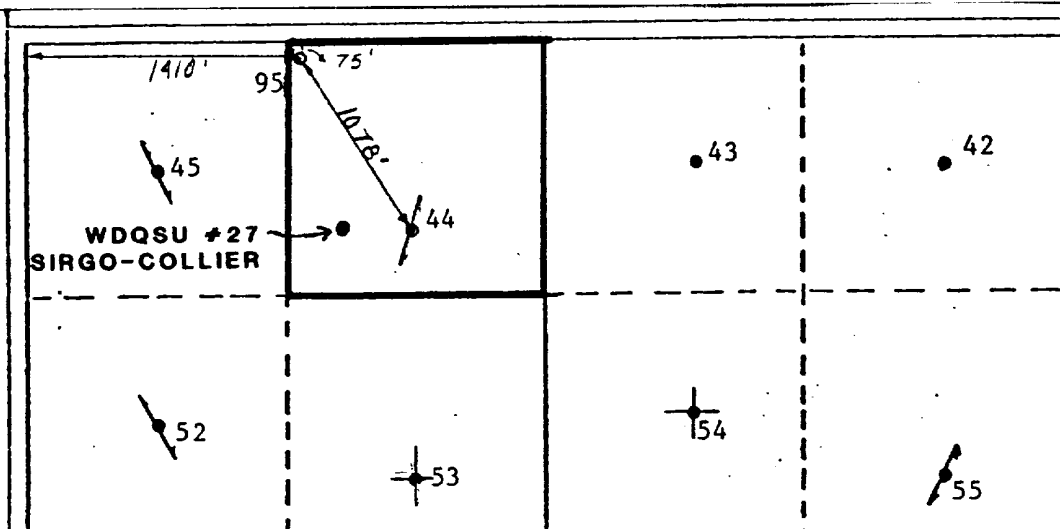
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY _____ DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland

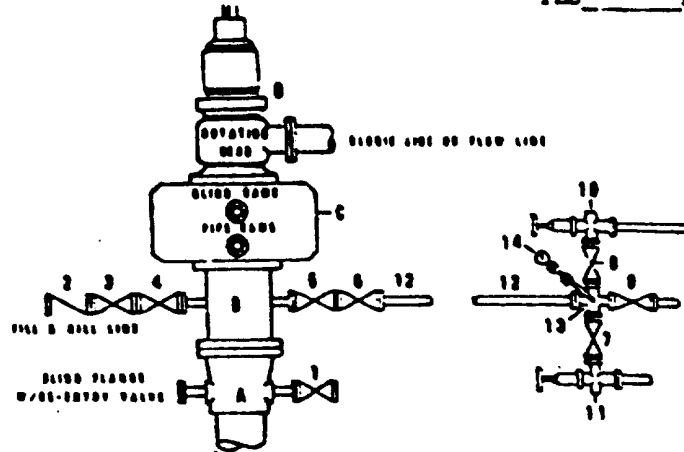
Position
Division Surveyor

Company
Texaco Producing Inc.

Date
December 12, 1985

DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
 YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING

- | | |
|---------------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.) |
| D | Rotating Head and extended Electric Line. |
| 1,3,4,
7,8 | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross |
| 10, 11 | 2" minimum 3000# W.P. adjustable choke bodies |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line.) |



TEXACO, INC.
 MIDLAND DIVISION
 MIDLAND, TEXAS



SCALE	DATE	EST NO	DRG NO
DRAWN BY			
CHECKED BY			
APPROVED BY			

EXHIBIT C

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OCD
HOBBS OFFICE

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1-3-88

All distances must be from the outer boundaries of the Section.

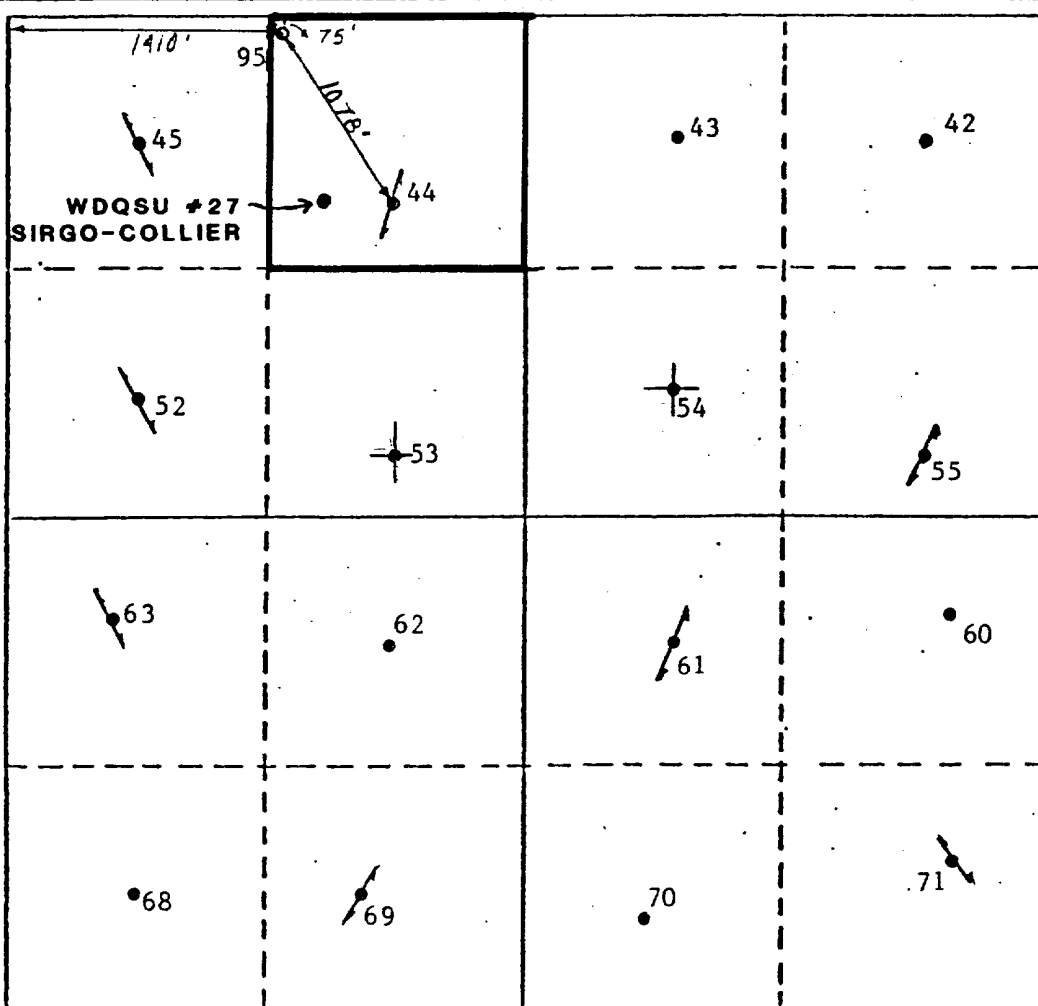
Operator TEXACO PRODUCING INC.			Lease West Dollarhide Drinkard Unit		Well No. 95
Unit Letter C	Section 32	Township 24-S	Range 38-E	County Lea	
Actual Footage Location of Well: 75 feet from the North line and 1410 feet from the West line					
Ground Level Elev. 3186'	Producing Formation (Abo) and Tubb Drinkard (Drinkard)		Pool Dollarhide Tubb Drinkard		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Producing Inc.

Date
December 12, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 6, 1985

Registered Professional Engineer
and/or Land Surveyor
B. L. Eiland
B. L. Eiland 4386

Certificate No. 4386 L. EILAND

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OCB
HOBBS OFFICE

WRS COMPLETION REPORT

COMPLETIONS SEC 32 TWP 24S RGE 38E
PI# 30-T-0030 02/29/88 30-025-30053-0000 PAGE 1

NMEX LEA * 75FNL 1410FWL SEC NE NW
STATE COUNTY FOOTAGE SPOT
TEXACO PROD D DO
OPERATOR WELL CLASS INIT FIN
95 WEST DOLLARHIDE (DRINKARD) UNIT
WELL NO. LEASE NAME
3203KB 3186GR DOLLARHIDE
OPER ELEV FIELD/POOL/AREA

API 30-025-30053-0000
LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
12/05/1987 01/13/1988 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
6850 DRINKARD EXETER DRLG 65 RIG SUB 16
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 6950 PB 6930 FM/TD ABO
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

7 MI NE JAL, NM

CASING/LINER DATA

CSG 13 3/8 @ 1210 W/ 1400 SACKS
CSG 8 5/8 @ 3050 W/ 1300 SACKS
CSG 5 1/2 @ 6950 W/ 1200 SACKS

TUBING DATA

TBG 2 7/8 AT 6899

INITIAL POTENTIAL

IPP 53BOPD 69 MCFD 153BW 24HRS
DRINKARD PERF W/ 2/FT 6524- 6595 GROSS
ABO PERF W/ 2/FT 6641- 6903 GROSS
GTY 39.1 GOR 1302
FIELD /RESERVOIR
/DRINKARD

COMMINGLED

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		1220	1983		
LOG	SALT		1345	1858	2545	658
LOG	QUEEN		3650	-447		
LOG	SN ANDRS		4070	-867		
LOG	GLORIETA		5205	-2002		

CONTINUED IC# 300257028687

COMPLETIONS SEC 32 TWP 24S RGE 38E
 PI# 30-T-0030 02/29/88 30-025-30053-0000 PAGE 2

TEXACO PROD D DO
 95 WEST DOLLARHIDE (DRINKARD) UNIT

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	TUBB		6100	-2897		
LOG	DRINKARD		6380	-3177		
LOG	ABO		6640	-3437		
LOG	452 0365 CT		2545	658		

PRODUCTION TEST DATA

PTP	52BOPD	69	MCFD	176BW	24HRS
DRINKARD	PERF		W/	2/FT	6524- 6595 GROSS
ABO	PERF		W/	2/FT	6641- 6903 GROSS
PERF	6524- 6526	6530- 6537	6539- 6543	6560- 6563	
PERF	6570- 6575	6582- 6588	6591- 6595	6641- 6644	
PERF	6652- 6656	6675- 6677	6686- 6688	6734- 6740	
PERF	6748- 6752	6756- 6767	6770- 6772	6776- 6778	
PERF	6780- 6786	6788- 6794	6816- 6856	6900- 6903	
ACID	6524- 6903	2000GALS			
15% NEFE					
COMMINGLED					

PTP	53BOPD	153BW	24HRS
DRINKARD	PERF		6524- 6595 GROSS
ABO	PERF		6641- 6903 GROSS
COMMINGLED			

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	4947- 6950	GR	CNL	DLL
LOGS		MSFL	DENL	4900- 6930 GR
LOGS	4900- 6930	CBL	4900- 6930 CCL	0- 6947 MICL
LOGS	0- 6947	GRDL	3050- 6947 CAL	4900- 6947 SPCT
LOGS	4900- 6947	DSN		

DRILLING PROGRESS DETAILS

	TEXACO PROD
	BOX 728
	HOBBS, NM 88240
	505-393-7191
09/15	LOC/1987/
12/09	DRLG 2765
12/16	DRLG 5981
12/23	6950 TD, WOCT

CONTINUED

COMPLETIONS SEC 32 TWP 24S RGE 38E
PI# 30-T-0030 02/29/88 30-025-30053-0000 PAGE 3

TEXACO PROD WEST DOLLARHIDE (DRINKARD) UNIT D DO
95

DRILLING PROGRESS DETAILS

01/06 6950 TD, PB 6930, SWBG
01/13 6950 TD, PB 6930, TOP
01/20 6950 TD, PB 6930, WOPT
02/23 TD REACHED 12/18/87 RIG REL 12/20/87
6950 TD, PB 6930
COMP 1/13/88, IPP 53 BO, 69 MCFG, 153
BWP, GOR 1302, GTY 39.1
PROD ZONE - DRINKARD 6524-6903
(COMMINGLED)
NO CORES OR DSTS RPTD