

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 30054
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 94
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3141' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>L</u> : <u>2550</u> Feet From The <u>SOUTH</u> Line and <u>130</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull rods and pump. Install BOP.
2. Run free point and cut tubing. POH. Jar stuck tubing out of hole. Lay down.
3. Swage out 5-1/2" casing. Tag PBTD at 6825'.
4. Acidize perfs 6362'-6824' with 5000 gallons 15% NEFE in three stages.
5. Squeeze perfs with 2 drums scale inhibitor and overdisplace with produced water.
6. Lay down work string. Rerun production tubing, pump and rods.
7. Return to production, place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 6-16-92
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

Original signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

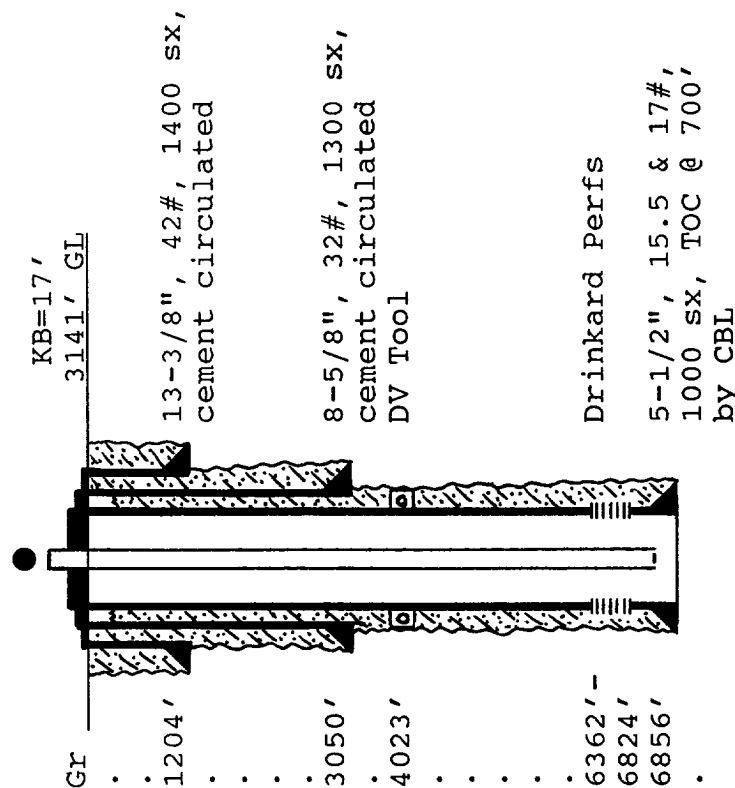
PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. **WELL:** West Dollarhide Drinkard Unit #94

FOOTAGE LOCATION: 2730 FNL, 80 FWL

Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 1204'

Size 13-3/8", 54# Cemented with 1400 sx.

TOC surface , determined by circulation

Hole Size 17-1/2" Spud Date: 11-15-87

Intermediate casing: Set at: 3050'

Size 8-5/8", 32# Cemented with 1300 sx.

TOC _____ surface _____, determined by circulation

Hole Size	12-1/4"

Production Casing: Set at: 6856'

Size 5 1/2, 15.5&17# Cemented with 1000 sx.

TOC 700, determined by bond log

Hole Size	7 7/8

Production Interval: Lower Drinkard and Abo

6362 ' to 6824 ' through: Perforations

Tubing: 2 7/8", 4.7#, J-55. SN @ 6775'

Anticipated Tops:

Salt 1303'-2550'

Queen 3552'

Tubbs 6022'

Drunkard 6270'

Abg 6540'

Tubbs
 Drinkard
 Abbe

Tubing: 2 7/8", 4.7#, J-55. SN @ 6775'

OCD HOBBS OFFICE

RECEIVED
JUN 17 1992