Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Assesia, NM \$8210

State of New Mexico agy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQ					AUTHORI					
I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No.											
Texaco Exploration and Production Inc.								0 025 30054			
P. O. Box 730 Hobbs, Ne	w Mexic	0 8824	0_252								
Reason(s) for Filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·	0 0024	0-252	.0	X Ou	rer (Please expl	ain)			·	
New Well		Change is	Тпар	orter of:		FFECTIVE 6	•		•		
Recompletion	Oil		Dry G	_							
Change in Operator X	Casinghe	ad Gas	Conde	neste 📗		·					
	co Prod		с.	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
II. DESCRIPTION OF WELL Lease Name	AND LE		1=			···					
					TUDB DOWNADD			of Lease No. Federal or Fee 172010			
Location	ID OIIII	34	DOLL	-ANHIDE	TOBB DRIN	KARD	JEEE		1720	10	
Unit Letter L : 2550 Feet From The SOUTH Line and 130 Feet From The WEST									Line		
Section 32 Townshi	Township 24S Range 38E				, NMPM,			LEA County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil Texas New Mexico Pipeline Co. Total Of Condensate						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978					ent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 32 245 38E			is gas actually connected? When YES							
If this production is commingled with that	from any oth	er lease or			1 .			121	/09/8/		
IV. COMPLETION DATA					•					· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						·		Depth Casing Shoe			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI)	DAGUO OCUCUT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after re	covery of lo	tal volume e	of load o	il and must	be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	t			Producing Me	thod (Flow, pur	np, gas lift, e	ic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CACMELL											
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
	annight of teat				DOM: CONCERNMENTAL			Clevity of Contensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUN 0 3 1991 Date Approved						
K.M. Miller					Orig. Signed by Paul Kautz						
Signature K. M. Miller Div. Opers. Engr.					Geologist						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 2, 1991

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 23 1897