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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-74

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.

B9613

7. Unit Agreement Name

8. Farm or Lease Name

WEST DOLLARHIDE
DRINKARD UNIT

9. Well No.

94

10. Field and Pool, or Wildcat

DOLLARHIDE TUBB DRINKARD

12. County

LEA

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

TEXACO PRODUCING INC

3. Address of Operator

P.O. BOX 728, HOBBS, NEW MEXICO 88240

4. Location of Well

UNIT LETTER L LOCATED 2550 FEET FROM THE SOUTH LINE AND 130 FEET FROM

THE WEST LINE OF SEC. 32 TWP. 24S RGE. 38E NMPM

15. Date Spudded

11-15-87

16. Date T.D. Reached

11-30-87

17. Date Compl. (Ready to Prod.)

12-30-87

18. Elevations (DF, RKB, RT, GR, etc.)

3158 KB

19. Elev. Casinghead

3141

20. Total Depth

6856'

21. Plug Back T.D.

6825

22. If Multiple Compl., How

Many N.A.

23. Intervals

Drilled By

Rotary Tools

Cable Tools

0-6856

Ø

24. Producing Interval(s), of this completion - Top, Bottom, Name

DOLLARHIDE TUBB DRINKARD TOP 6362
BOTTOM 6824

25. Was Directional Survey

NO

26. Type Electric and Other Logs Run

GR-CNL-LL(6825'-4825') (PULLED GR TO SURFACE) GR-CBL-LL(6825'-4825')

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1204	17 1/2"	1400 SX	Ø
8 5/8"	32	3050	12 1/4"	1300 SX	Ø
5 1/2"	15.5 & 17	6856	7 7/8"	1000 SX	Ø

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6791	N.A.

31. Perforation Record (Interval, size, and number)

6362-6671-7394-97, 6407-11, 13-18, 30-35, 38-42, 48-52
55-57, 60-65, 75-86, 93-95, 6498-6507, 12-14, 22-23, 31-33,
41-47, 54-55, 66-69, 76-78, 85-86, 6597-6603, 12-16, 28-30,
34-38, 51-54, 58-61, 64-68, 73, 6498-6700, 12-14, 26-29, 34-38,
45-48, 52-53, 56-58, 68-70, AND 6822-24 (164 intervals, 325' total)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6541-6824'	12000 GALS 15% NEFE HCL, 250 B.S.
	1000* ROCKSALT IN GELLED BRINE
6362-6507'	12000 GALS 15% NEFE HCL, 292 B.S.
	1000* ROCKSALT IN GELLED BRINE

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-31-87		PUMPING 2 1/2" x 13/4" x 22' PMP				PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/3/88	24	N.A.	→	217	119	240	548
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N.A.	N.A.	→	217	119	240	38.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

K. Johnson

TITLE

AREA SUPERINTENDENT

DATE

FEB 2 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1196
T. Salt 1303
B. Salt 2550
T. Yates _____
T. 7 Rivers _____
T. Queen 3552
T. Grayburg _____
T. San Andres 3996
T. Glorieta 5125
T. Paddock _____
T. Blinberry _____
T. Tubb 6022
T. Drinkard 6270
T. Abo 6540
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1195		RED BED				
1196	2550		ANHYDRITE & SALT				
2550	3620		ANHYDRITE & LIME				
3620	6856		LIME & SHALE				

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FEB 4 1988
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