

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CDD OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator TEXACO PRODUCING INC	8. Farm or Lease Name WEST DOLLARHIDE DRINKARD UNIT
3. Address of Operator P.O. BOX 728, HOBBS, NEW MEXICO 88240	9. Well No. 94
4. Location of Well UNIT LETTER L 2550 FEET FROM THE SOUTH LINE AND 130 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat DOLLARHIDE TUBB DRINKARD
11. Elevation (Show whether DF, RT, GR, etc.) 3158' K.B.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER TEST CSG, PERFORATE, STIMULATE AND POTENTIAL TEST ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DECEMBER 6, 1987 MIRU. DRILL OUT CEMENT TO 6825. TEST CSG TO 1500 PSI, HELD OK FOR 30 MINUTES. RIG UP LOGGERS. RAN GR-CNL-CCL 6825'-4825' (NOTE: GR TO SURFACE) & GR-CBL-CCL 6825'-4825' 6 1/4" AND PERFORATE 5 1/2" CSG w/ 1 1/16" THROUGH TUBING GUNS @ 6541'-47', 54'-55', 66'-69', 76'-78', 85'-87', 6597'-6603', 12'-16', 28'-30', 34'-38', 51'-54', 58'-61', 64'-68', 73', 6698'-6700', 12'-14', 26'-29', 34'-38', 45'-48', 52'-53', 56'-58', 68'-70', AND 6822'-24'. (83 SHOTS, 163 HOLES). ACIDIZE DOLLARHIDE TUBB DRINKARD PERFORATIONS (6541'-6824') w/ 12000 GALS 15% NEFE ACID, 250 BALL SEALERS & 1000# ROCK SALT IN GELLED BRINE. SWAB LOAD BACK. PUMP WELL TEST-LOWER DOLLARHIDE TUBB DRINKARD.

DECEMBER 22, 1987 MIRU. INSTALL R.B.P.P 6535'. PERFORATE DOLLARHIDE TUBB DRINKARD @ 6362'-66', 71'-73', 94'-97', 6407'-11', 13'-18', 30'-35', 38'-42', 48'-52', 55'-57', 60'-65', 75'-86', 93'-95', 6498'-6507' (73 SHOTS, 146 HOLES). ACIDIZE DOLLARHIDE TUBB DRINKARD PERFORATIONS (6362'-6507') w/ 12000 GALS 15% NEFE ACID, 292 BALL SEALERS & 1000# ROCK SALT IN GELLED BRINE. SWAB LOAD BACK. TEST-UPPER DOLLARHIDE TUBB DRINKARD. TOH. 6 1/4" AND RETRIEVE R.B.P. PERFORATE ADDITIONAL DOLLARHIDE TUBB DRINKARD 6512'-14', 22'-23', 31'-33' (8 SHOTS, 16 HOLES) PUMP WELL. 24 HR POTENTIAL JANUARY 3, 1988 PMP 217°/240° w/ 119 MCF GRAVITY 38.6° @ 60"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *K. Johnson* TITLE AREA SUPERINTENDENT DATE **JAN 5 1988**

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY **DISTRICT I SUPERVISOR** TITLE DATE **JAN 25 1988**
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 12 1988

MOBIS OFFICE