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U.S.G.S.	
LAND OFFICE	
OPERATOR	

3A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>

3. State Oil & Gas Lease No.
B-9613

7. Unit Agreement Name

8. Name of Lease
West Dollarhide Drinkard Unit

9. Well No.
94

10. Field and Pool, or Wildcat
Dollarhide Tubbs Drinkard

12. County
Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well	DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	OTHER <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/>
Multiple Zone <input type="checkbox"/>			

Name of Operator

Texaco Producing Inc.

Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER L LOCATED 2550 FEET FROM THE South LINE

130 FEET FROM THE West LINE OF SEC. 32 TWP. 24-S REC. 38-E

19. Proposed Depth	6850'
19A. Formation	Abo & Drinkard
20. Rotary or C.T.	Rotary

21A. Kind & Status Plug. Bond	Blanket
21B. Drilling Contractor	
22. Approx. Date Work will start	October 1, 1987

Elevations (Show whether DF, KT, etc.)	3141' GR
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0	1200'	1000	Circulate
12-1/4"	8-5/8"	32.0	3050'	1300	Circulate
7-7/8"	5-1/2"	15.5	4850'	750	Circulate
		17.0	2000'		

CEMENTING PROGRAM

Surface Casing: 1000 sacks Class "H" w/2% CaCl (15.6 ppg, 1.18 cu. ft./sx.).

Intermediate Casing: 1100 sacks HLW w/16# salt, 1/4# flocele per sack (12.9 ppg, 2.07 cu. ft./sx.) followed by 200 sacks Class "H" w/2% CaCl (15.8 ppg, 1.2 cu. ft./sx.).

Production Casing: 1st Stage: 200 sacks HLW w/10# salt, .6% Halad-9 per sack followed by 200 sacks 50/50 Poz (H) w/5# salt, .6% Halad-9 per sack.
2nd Stage: 150 sacks HLW w/10# salt per sack followed by 200 sacks 50/50 Poz (H) w/10# salt per sack. (DV Tool at 4000').

NSL-2244 applies to this application. Sirgo-Collier operator of West Dollarhide Queen Sand Unit has been mailed a copy of this application.

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

L. J. Seeman
Dist. Petr. Engr.
Date 9/11/87

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEP 15 1987

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

788 2244

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SEP 14 1987

OCD

HOBBS OFFICE

All distances must be from the outer boundaries of the Section.

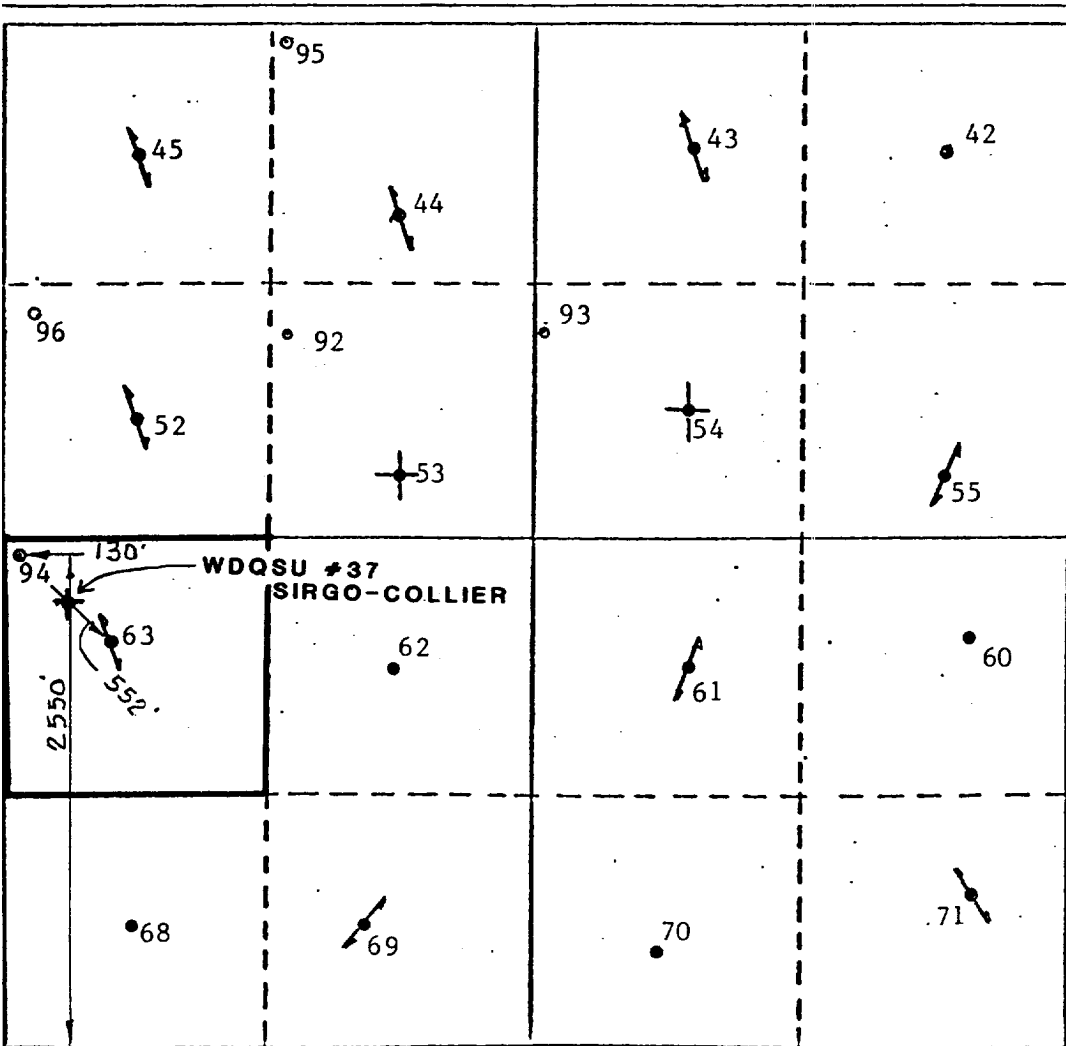
Operator TEXACO PRODUCING INC.		Lease West Dollarhide Drinkard Unit		Well No. 94
Unit Letter L	Section 32	Township 24-S	Range 38-E	County Lea
Actual Footage Location of Well: 2550 feet from the South line and 130 feet from the West line				
Ground Level Elev. 3141'	Producing Formation (Abo) and Tubb Drinkard (Drinkard)		Pool Dollarhide Tubb Drinkard	Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name

B. L. Eiland

Position

Division Surveyor

Company

Texaco Producing Inc.

Date

March 28, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 11, 1986

Registered Professional Engineer and/or Land Surveyor

B. L. Eiland

Certificate No.

4386

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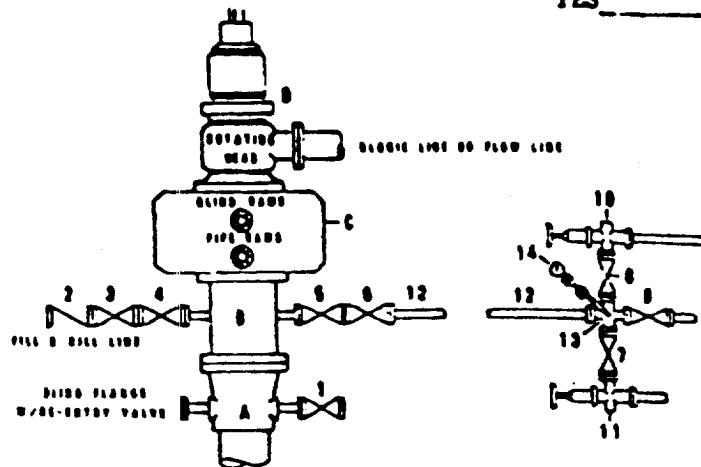
SEP 14 1961

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PROBBS OFFICE

DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
 YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING

- | | |
|---------------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.) |
| D | Rotating Head and extended Bleeble Line. |
| 1,3,4,
7,8 | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross |
| 10, 11 | 2" minimum 3000# W.P. adjustable choke bodies |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line.) |



TEXACO, INC.
 MIDLAND DIVISION
 MIDLAND, TEXAS



SCALE	DATE	EST. NO.	DRG. NO.
DRAWN BY			
CHECKED BY			
APPROVED BY			

EXHIBIT C

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ELF
Recd. 12-30-87