

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No. B-9311

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐	

7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Farm or Lease Name

2. Name of Operator Sirgo-Collier, Inc.
3. Address of Operator P. O. Box 3531, Midland, Texas 79702

9. Well No. 89
10. Field and Pool, or Wildcat Dollarhide Queen

4. Location of Well
UNIT LETTER <u>K</u> LOCATED <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>1700</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPM

12. County Lea

15. Date Spudded 10-25-87	16. Date T.D. Reached 11-1-87	17. Date Compl. (Ready to Prod.) 11-16-87	18. Elevations (DF, RKB, RT, GR, etc.) GL 3158' KB 3169.5'	19. Elev. Casinghead 3157'
------------------------------	----------------------------------	--	---	-------------------------------

20. Total Depth 3870'	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3870'	Cable Tools
--------------------------	---------------------------	----------------------------------	---	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name 3580' 3762' Queen
--

25. Was Directional Survey Made Attached

26. Type Electric and Other Logs Run CDL, CNL, GR, MLL, DLL, CBL

27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	430'	12-1/4"	250 sx, circ. 59 sx	
5-1/2"	15.5 & 17#	3870'	7-7/8"	1000 sx, circ. 158 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		

31. Perforation Record (Interval, size and number) 3614-3663' 3696-3748'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	3614-3663'
	387 bbls gel wtr + 65 tons CO2 + 40,000# sand
	3696-3748'
	Acidize 1000 gal 15% NEFE, Frac
	271 bbls gel wtr + 40 tons CO2 + 26,000# sand.

33. PRODUCTION							
Date First Production 11-14-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 11-16-87	Hours Tested 24	Choke Size N/A	Prodn. for Test Period	Oil - Bbl. 126	Gas - MCF 30	Water - Bbl. 504	Gas - Oil Ratio 23.8
Flow Tubing Press. 25#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl. 126	Gas - MCF 30	Water - Bbl. 504	Oil Gravity - API (Corr.) 34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Cam Robbins
--	----------------------------------

35. List of Attachments CDL, CNL, GR, MLL, DLL, CBL, Deviation report
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>November 19, 1987</u>

This form is to be filled out with the name of the landholder, the name of the completion not later than January 1, 1917, and is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1185'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1230'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt <u>2522'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2698'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3580'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3762'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3580</u> to <u>3762</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3580	3762	182	Light tan and light gray dolomite interspersed with light and dark gray very friable sand.				

RECEIVED
NOV 20 1917
FORBES OFFICE