	\sim	•		30-07	5-30055	
STATE OF NEW MEXICO				- ~	5 50055	
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION					Form C-101 Revised 10-1-78	
DISTRIBUTION	P. O. BOX					
SANTA FE	SANTA FE, NEW MEXICO 87501				Type of Lease	
FILE					· • • • • • •	
U.S.G.S.				S. State Oil d	Gas Lease No.	
LAND OFFICE				B-9311		
OPERATOR				1111111	<u>IIIIIIIIIIII</u>	
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK		///////		
14. Type of Work	DEEPEN			7. Unit Agree West Do Sand Uni	nent Name Larhide Queen	
b. Type of Well		DEEPEN PLUG BACK			8. Farm or Lease Name	
OIL X GAB OT		SINGLE X N				
2. Nanie of Operator			9. Well No.			
Sirgo-Collier, Inc.				89		
. Address of Operator				10. Field and Pool, or Wildcat		
P. 0. Box 3531, Midland, Texas 79702				Dollarhide Queen		
I. Location of Well K 1500 South						
UNIT LETTER	LOCATED	PEET FROM THE	LINE			
AND 1700 FEET FROM THE WES	St LINE OF SEC. 32	TWP. 24-5 RGE. 3	the second s			
				12. County Lea		
	7777777777777777777777777	19. Proposed Depth	19A. Formation	1	20. Rotary or C.T.	
		3900	Queen		Rotary	
1. Lievations (Show whether DF, KT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	·····	22. Approx.	Date Work will start	
GL 3158' KB 3169.5'	Cash Statewide	Peterson Drlg., Rig #2 October 24, 1987				
23.	PROPOSED CASING A	ND CEMENT PROGRAM		4 <u></u>		
	CASING INCLUE DED FOR					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	420'	250	Surface
7-7/8"	5-1/2"	15.50#	3900'	1000	Surface
	1	ł	1	1	

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Queen zone will be selectively perforated and stimulated as needed for optimum production.

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ONDITIONS OF APPROVAL, IF ANYS		
(This space for State (ise) Orig. Signed by Paul Kautz Ceologist	TITLE	DCT 2 1987
hereby certify that the information above is true and a signed	complete to the best of my knowledge and bellef. TuleAgent	Dose September 17, 1987
VE TONE. CIVE SCOWOOT PREVENTER PROGRAM, IF ANY.	I IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON P	RESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
	,	

NSL 2401

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

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SEP 1 8 1987 OCD HOBBS OFFICE

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NEW LEATON OIL CONSERVATION COMMISSIC

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Form C-102 Supersedes C-128

	WELL	LUCATION AND	ACREAGE DEDICA	TION PLAT	Effective 1-1-65
	All d		n the outer boundaries of	the Section.	
Operator SIRGO-COLLIER, INC,		L	WDQSU 3239	Well No. 89	
Unit Letter K	Section Townsl	24 South	Bange 38 East	County Lea Cou	inty, N.M.
Actual Footage Loc 1 500	South	······································	1700		
Ground Level Elev.	feet from the Producing Formation	line and P	feefee	t from the WCSC	line Dedicated Acreage:
3158.	Queen		Dollarhide Q	lueen	40 Acres
1. Outline th	e acreage dedicated to	the subject well	by colored pencil o	r hachure marks on	the plat below.
	an one lease is dedica 1d royalty).	ited to the well, a	outline each and ide	ntify the ownership	thereof (both as to working
	in one lease of different ommunitization, unitizat			have the interests of	of all owners been consoli-
XX Yes	No If answer i	s "yes," type of a	consolidation <u>R-2</u>	356, Unitizatio	on
this form il No allowat	f necessary.) ble will be assigned to th	ne well until all in	nterests have been o	consolidated (by co	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis-
r			······		
	1				CERTIFICATION
				tained h	v certify that the information con- nerein is true and complete to the my knowledge and belief.
			 		ny L Whitley
	l		l	Position	gent
			1	Company	Lrgo-Collier, Inc.
	1		1	Date	
				I hereb stown o nates under is under is under knowled Date Surve Septem Registered	PROFESSIONAL
	l			Van	K. Keddy
				Certificate	^{e No.} LS NO, 5412 7
0 330 660 '	90 1320 1650 1980 2310	2640 2000	1500 1000 5		

BOP Description

PETERSON DRILLING COMPANY

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Rig #2





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