

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-30056
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. AGREEMENT 8910084910
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN UNIT
8. Well No. 90
9. Pool name or Wildcat Dollarhide Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator SAGA PETROLEUM LLC	
3. Address of Operator 415 W WALL, SUITE 1900, MIDLAND, TX 79701	
4. Well Location Unit Letter <u>E</u> : <u>1690</u> Feet From The <u>NORTH</u> Line and <u>1060</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: SQZ LWR QN PERFS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-21 W/5-1/2" cmt retainer @ 3678', pump 21 BW dwn tbg, set retainer, close valve on retainer & test tbg to 2000 psi, good. Rotate out of retainer, break circ & clean up BS, sting into retainer, establish rate & psi. Pump 75 sx Class C w/2% CaCl. Displace to retainer, leave 3/4 bbl cmt in tbg, maintain csg press just above cmt press. Displace @ 2-1/2 to 3-1/2 BPM. Sting out of retainer, reverse out tbg, rec approx 2 bbl cmt in returns.

7-22 RIH w/116 (3634') jts 2-7/8" 6.4# tbg to 3674', SN @ 3636', TAC @ 3534' w/ 14K tension. 143- (3575') 7/8" sucker rods, 3- (16') 7/8" pony rods, 1- (22") 1-1/4" polish rod. 25-200-RWBC-16-4 pump

7-25 Ck pump action, good, clean location

8-9 Well produced 4 BO & 175 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE PROD ANALYST DATE 08/15/2000

TYPE OR PRINT NAME BONNIE HUSBAND TELEPHONE NO. (156)844-293

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I APPROVED

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

22232445
received
Hobbs
MD