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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9613	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name West Dollarhide Queen Sand Unit

8. Farm or Lease Name

2. Name of Operator Sirgo-Collier, Inc.
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9. Well No. 90

3. Address of Operator P. O. Box 3531, Midland, Texas 79702
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10. Field and Pool, or Wildcat Dollarhide Queen
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4. Location of Well
UNIT LETTER <u>E</u> LOCATED <u>1690</u> FEET FROM THE <u>North</u> LINE AND <u>1060</u> FEET FROM

12. County Lea

THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>24-S</u> RGE. <u>38-E</u> NMPM

15. Date Spudded 11-2-87	16. Date T.D. Reached 11-8-87	17. Date Compl. (Ready to Prod.) 11-23-87	18. Elevations (DF, RAB, RT, GR, etc.) GL 3162' KB 3173.5'	19. Elev. Casinghead 3161'
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20. Total Depth 3975'	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3975'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 3610-3800' Queen	25. Was Directional Survey Made Attached
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26. Type Electric and Other Logs Run CNL, CDL, GR, DLL, MLL, CBL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	412'	12-1/4"	250 sx, circ. 42 sx	
5-1/2"	15.5 & 17#	3975'	7-7/8"	1000 sx, circ. 200 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3636.42'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3616-3704' 0.38 122 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3616-3704'	Acidize 1500 gal 15% NEFE, Frac
		85 tons CO2 + 503 bbls gel wtr + 57,500# sand	
3724-3738' 0.38 26 holes		3724-3738'	Acidize 1000 gal 15% NEFE, Frac
		254 bbls gel water + 45 tons CO2 + 28,000# sand	

33. PRODUCTION							
Date First Production 11-13-87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-21-87	Hours Tested 24	Choke Size N/A	Pro'n. For Test Period	Oil - Bbl. 206	Gas - MCF 30	Water - Bbl. 100	Gas - Oil Ratio 14.6
Flow Tubing Press. N/A	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 206	Gas - MCF 30	Water - Bbl. 100	Oil Gravity - API (Corr.) 34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Mr. Cam Robbins
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35. List of Attachments CDL, CNL, GR, MLL, DLL, CBL, Deviation Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>11-30-87</u>
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