				-		30-0	25-30056		
STATE OF NEW MEXIC									
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION							Form C-101 Revised 10-1-78		
NO. DF COPILO ACCEIVED			P. O. BOX						
DISTRIBUTION		SA		e Type of Lease					
SANTA FE				BTATE	X 766				
FILE				.5. State Oil & Gas Lease No.					
U.S.G.S.				B-9613	3				
OPERATOR				•		777777	<u>uuuuuu.</u>		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
la. Type of Work				,		7. Unit Ágr	eement liame		
	1		_		_	West Do	ollarhide Queen		
b. Type of Well DRILL	DRILL X DEEPEN DEEPEN PLUG BACK					Sand Unit 8. Farm or Lease Name			
·	1					5, 1 GIG OF 1	and Mine		
OIL X GAS WELL 2. Name of Operator	0TH	C.R.		SINGLE X M	ZONE		***		
· · ·	<u> </u>			1,102	Joe	9. Well No. 90			
Sirgo-Collier, Inc	<u> </u>								
3. Address of Operator						10. Field and Pool, or Wildcat			
OIL X GLB OTHER BINCLE X MULTIPLE ZONE 2. Name of Operator Sirgo-Collier, Inc. 0.103 100 3. Address of Operator 0.103 100 P. O. Box 3531, Midland, Texas 79702 Multiple 4. Location of Well E 1700							Dollarhide Queen		
4. Location of Well UNIT LETT	EE	LOG	1700	PEET FROM THE NOT	th LINE				
						//////			
AND 1050 FEET FROM THE West LINE OF SEC. 32 TWP. 24-5 REE. 38-E NMPM									
AIIIIIIIIIIIIII					IIIIII	12. County	<u> </u>		
	///////				///////	Lea			
THUTTUNITY,	IIIIII	<u>IIIII</u>			<u>IIIIIII</u>	IIIII	<u>uuuuuuu</u>		
	///////	//////				111111			
<u> </u>	<u>IIIIII</u>	<u>IIIII</u>	<u>annnnn</u>	19. Proposed Depth	19A. Formation		20. Rotary or C.T.		
	///////			3900	Queen		Rotary		
1. Elevations (Show whether DF,	KT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start		
GL 3162' KB 3173.	5'	Cash S	tatewide	Peterson Drlg.	. Rig #2	Octob	per 31, 1987		
23.		• <u>•••</u> •••		•	•	1			
		P	ROPOSED CASING AN	D CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DEPTI	H SACKS OF	CEMENT	EST. TOP		
12-1/4"			24#	420'	250	<u></u>	Surface		
7'-7/8"			15.50#	3900'	1000		· Surface		
	•		ł						

Queen zone will be selectively perforated and stimulated as needed for optimum production.

A BOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUS B	
hereby certify that the information above is true and complete to the best of my knowledge	
igned any L. Whitley Tile Agent	Dute September 18, 1987
(This space for State Use)	
ORIGINAL SIGNED BY JERRY SEXTON TITLE	OCT 1 4 1987
ONDITIONS OF APPROVAL, TI SWERVISOR	(pires 6 Months Frank Approval)
MAL 2407 . Permit E Date Uni	ess Drilling Understat.



NEW MEXICO OIL CONSERVATION COMMISSIC. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must	he	from	the	outer	boundaries	of	the	Section
Wit margnees mast	- UR	11011	u 16	04161	00001001100	•••		00000

		All distances must be fr	om the outer boundaries of	the Section.				
Operator	O-COLLIER, IN	с.	Lease WDQSU 32-90		Well No. 90			
Unit Letter	Section	Township	Range	County				
Е	32	24 South	38 East	Lea Cour	nty, N.M.			
Actual Footage Loc		North	1050 (as	West				
1700	leet from the	North line and	100	t from the	line			
Ground Level Elev. 3162.	Producing For	mation	Dollarhide Qu	199 0	Dedicated Acreage: 40 Acres			
	Queen							
1. Outline th	e acreage dedica	ted to the subject we	il by colored pencil o	r nachure marks on	the plat below.			
	an one lease is nd royalty).	dedicated to the well	, outline each and ide	ntify the ownership	thereof (both as to working			
		ifferent ownership is d mitization, force-poolin		have the interests of	of all owners been consoli-			
XX Yes No If answer is "yes," type of consolidation <u>R-2356</u> , Unitization								
		owners and tract desci	riptions which have ac	ctually been consoli	dated. (Use reverse side of			
	f necessary.)	<u>, ,,, , ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,</u>						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
sion.								
					CERTIFICATION			
			1					
			1	I hereby	r certify that the information con-			
			1	tained f	nerein is true and complete to the			
	6		1	best of	my knowledge and belief.			
	<u>8</u> 1		1					
	` - - +				my L. Whitley			
			1	Position	may his writing			
1050'	-0			1	gent			
	l		1 	Company Q	irgo-Collier, Inc.			
			1	Date	iigo coiiiei, inc.			
	1			9.	-17-87			
					NR. REDDA			
	ţ			1 bergb	wenthis Mithot, the went location			
				shown	y control the ine well location			
	1		1	195	f adruation survey made by me or			
			l l	under	y supervision, and that the same			
				is Hine	and concert to the Best of my			
	1			knowleg	PROFESSIONAL			
	+				TUFESSIU			
	1		l	Date Surv	^{eyed} mber 11, 1987			
			ł	Registere	d Professional Engineer			
			1		nd Syrveyor			
			r 	han	K. Kedly			
				Certificat NM PE	e No. &LS NO. 5412			
0 330 660	90 1320 1650 191	10 2310 2640 2000	1500 1000 1	500 0 MILLE	·			

RECEIVED SEP 2.1 1987 OCD HOBBS OFFICE

BOP Description

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PETERSON DRILLING COMPANY

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Rig #2

