

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP\*  
(Other Instructive  
verse side)

ATE\*  
1 re-

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. DOLLARHIDE QN SD UT

9. WELL NO.

86

10. FIELD AND POOL, OR WILDCAT

DOLLARHIDE QUEEN

11. SEC., T., R., ML, OR BLK AND  
SURVEY OR AREA

SEC 31 T24S R38E

12. COUNTY OR PARISH

LEA

13. STATE

NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

OXY USA INC.

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1250 FNL 1250 FEL NENE

14. PERMIT NO.

30-025-30083

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3134

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FRACTURE TREAT

☐

SHOOT OR ACIDIZE

☒

REPAIR WELL

☐

(Other)

PULL OR ALTER CASING

☐

MULTIPLE COMPLETE

☐

ABANDON\*

☐

CHANGE PLANS

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

FRACTURE TREATMENT

☐

SHOOTING OR ACIDIZING

☐

(Other)

REPAIRING WELL

☐

ALTERING CASING

☐

ABANDONMENT\*

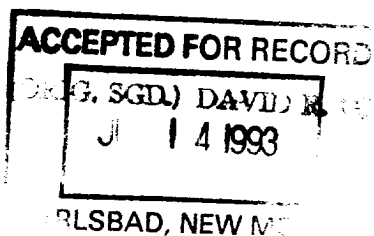
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(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 3859' PBTD - 3770' PERFS - 3590' - 3723'

SEE OTHER SIDE



18. Thereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

PROD. ACCT.

DATE

7/12/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

1. MIRU PU. TOOH w/ rods & pmp. ND WH. NU BOP. TOOH w/ tbg. TIH w/ 4-3/4" RB, 4 - 3-1/8" DCS & 5-1/2" CS on 2-7/8" tbg to 3770' PBTB. CHC. Recover a scale sample for analysis. TOOH.
  2. TIH w/ RTTS pkr, 1.78F profile nipple & 2.25 SN on 2-7/8" tbg to 3520' & set pkr. Test csg to 500#. RU Precision Pressure Data (682-4658). RIH w/ Amerada and electronic gauges and a downhole shut-in valve for a 72-hr build-up test. Rel pkr & TOOH.
  3. Install lubricator. RIH w/ 4" csg gun loaded 2 SPF w/ premium charges & perf 3575-81', 3679-80', 3693-94', 3698-3700', 3724-26', 3739-41', 40 shots.
  - 4a. If sulfate scale was found, TIH w/ RTTS pkr on 2-7/8" workstring to 3750'. Spot a mixture of 2 drums Tretolite WA871CM + 3 bbls clean 2% KCl water from 3750' to 3520', displacing w/ 2% KCl wtr. TOOH to 3520' & set pkr. Allow converter to soak for 24 hrs. Rel pkr, TIH to 3770' & reverse circ 28 bbls (converter + tbg volume) w/ 2% KCl wtr. TOOH to 3520', set pkr & swab back load. Rel pkr & TOOH to 3741'. Spot 220 gal 15% HCl\* across perfs. TOOH to 3520' & set pkr. Pres csg to 500#. Az Queen (3575 - 3741') w/ 2780 gal 15% HCl\* dropping 180 ball sealers throughout the treatment. Flush to perfs w/ 2% KCl wtr. Swab back load. Rel pkr & TOOH.
  - 4b. If sulfate scale was not found, TIH w/ RTTS pkr to 3741'. Spot 220 gal 15% HCl\* across perfs. TOOH to 3520' & set pkr. Pres csg to 500#. Az Queen (3575 - 3741') w/ 2780 gal 15% HCl\* dropping 180 ball sealers throughout the treatment. Flush to perfs w/ 2% KCl water. Swab back load. Rel pkr & TOOH.
  5. TIH w/ RTTS pkr, 1.78F profile nipple & 2.25" SN on 2-7/8" tbg to 3520' & set pkr. RU Precision Pressure Data. Run pressure build-up test as before. Rel pkr & TOOH.
  6. TIH w/ prod tbg, setting SN @ 3730'. ND BOP. NU WH. TIH w/ pmp & rods, adding 3/4" rods. Start well pmpg as before. Monitor production rate and fluid level.
- \* 15% HCL to contain per 1000 gal:
- 1 gpt corrosion inhibitor
  - 1 gpt non-emulsifier
  - 10 gpt citric acid
  - 10 ppt iron sequestrant
  - 2 gpt clay control