

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Queen

WDQSU

8. FARM OR LEASE NAME

Sec. 31, T24S, R38E

9. WELL NO.

31-87

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T24S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit G, 2450' FNL 1350' FEL, Sec. 31, T-24-S, R-38-E

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-12-87

16. DATE T.D. REACHED

10-17-87

17. DATE COMPL. (Ready to prod.)

10-30-87

18. ELEVATIONS (DV, RKB, RT, CR, ETC.)*

GL 3127' KB 3138.5'

19. ELEV. CASINGHEAD

3126'

20. TOTAL DEPTH, MD & TVD

3850'

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVAL DRILLED BY

0-3850'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*

3562-3750' Queen

25. WAS DIRECTIONAL SURVEY MADE

Attached

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL, CNL, GR, MLL, DLL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

8-5/8"

24#

426'

12-1/4"

250 sx, circ. 75 sx

5-1/2"

17#

3850'

7-7/8"

1000 sx, circ. 260 sx

29. LINER RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30. TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2-7/8"

3510'

31. PERFORATION RECORD (Interval, size and number)

3562-3595' 0.38 40 shots

3667-3735' 0.38 32 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

3562-3595' Acidize 1500 gal 15% NEFE, Frac

395 bbls gel water + 60 tons CO2 + 40,000# sand

3667-3735' Acidize 1000 gal 15% NEFE, Frac

288 bbls gel water + 45 tons CO2 + 27,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

10-22-87

Flow

Producing

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

10-29-87

24

22/64

170

30

100

17.6

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

60#

N/A

170

30

100

34°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Cam Robbins

35. LIST OF ATTACHMENTS

CDL, CNL, GR, MLL, DLL, CBL, Deviation report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amy L. Whitley

TITLE Agent

DATE 11-2-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite Salt Yates Queen Grayburg	1156 1200 2687 3562 3750	2510		Yates Queen Grayburg	2687 3562 3750	2687 3562 3750

38. GEOLOGIC MARKERS

RECEIVED
NOV 10 1987
OCS
OBSERVANCE