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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9311	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Term or Lease Name

2. Name of Operator Sirgo-Collier, Inc.
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9. Well No. 91

3. Address of Operator P. O. Box 3531, Midland, Texas 79702
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10. Field and Pool, or Wildcat Dollarhide Queen
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4. Location of Well	
UNIT LETTER <u>L</u> LOCATED <u>1500</u> <u>1400</u> FEET FROM THE <u>South</u> LINE AND <u>130</u> FEET FROM	THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPM

12. County Lea

15. Date Spudded 11-8-87	16. Date T.D. Reached 11-16-87	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.) GL 3135' KB 3146.5'	19. Elev. Casinghead 3134'
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20. Total Depth 3900'	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3900'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 3562-3750' Queen	25. Was Directional Survey Made Attached
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26. Type Electric and Other Logs Run CNL, CDL, GR, MLL, DLL, CBL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	416'	12-1/4"	250 sx, circ. 15 sx	
5-1/2"	15.5 & 17#	3900'	7-7/8"	1000 sx, none circ., top at 190' by CBL	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3505'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3603-3676'	0.38	80 holes	3603-3676'	Acidize 1500 gal 15% NEFE, Frac
			382 bbls gel wtr	+ 66 tons CO2 + 37,500# sand
3699-3748'	0.38	38 holes	3699-3748'	Acidize 1000 gal 15% NEFE, Frac
			158 bbls gel wtr	+ 30 tons CO2 + 7500# sand

33. PRODUCTION							
Date First Production 11-20-87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Production	
Date of Test 11-22-87	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period →	Oil - Bbl. 234	Gas - MCF 35	Water - Bbl. 50	Gas - Oil Ratio 15
Flow Tubing Press. 50#	Casing Pressure 25#	Calculated 24-Hour Rate →	Oil - Bbl. 234	Gas - MCF 35	Water - Bbl. 50	Oil Gravity - API (Corr.) 34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Mr. Cam Robbins
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35. List of Attachments CDL, CNL, GR, MLL, DLL, CBL, Deviation Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>11-30-87</u>
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This form is to be filed with the appropriate local office of the Commission not later than 30 days after the completion of any new or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1172	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1210	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 2508	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3562	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3750	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3562 _____ to _____ 3750 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3562	3750	188	Queen				
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