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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
West Dollarhide Queen Sand Unit
8. Farm or Lease Name

2. Name of Operator	
Sirgo-Collier, Inc.	
3. Address of Operator	
P. O. Box 3531, Midland, Texas 79702	

9. Well No.
92
10. Field and Pool, or Wildcat
Dollarhide Queen

4. Location of Well	
UNIT LETTER <u>I</u>	LOCATED <u>1360</u> FEET FROM THE <u>South</u> LINE AND <u>970</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>24-S</u> RGE. <u>38-E</u> NMPN

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-9-87	11-15-87		GL 3121' KB 3132.5'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3952'	N/A		0-3952'

19. Elev. Casinghead
3120'
25. Was Directional Survey Made
Attached

24. Producing Interval(s), of this completion - Top, Bottom, Name	
3584-3764' Queen	

26. Type Electric and Other Logs Run	
CDL, CNL, GR, MLL, DLL, CBL	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	413'	12-1/4"	250 sx, circ. 100 sx	
5-1/2"	15.5 & 17#	3952'	7-7/8"	1200 sx, circ. 225 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3588'	

31. Perforation Record (Interval, size and number)	
3623-3682'	51 holes
3747-3764'	14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3623-3682'	Acidize 1000 gal 15% NEFE, Frac
302 bbls gel wtr	+ 46 tons CO2 + 26,800# sand
3747-3764'	Acidize 750 gal 15% NEFE, Frac
95 bbls gel wtr	+ 17 tons CO2 + 8000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-19-87		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-26-87	24	20/64		284	32	250	11.3
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	25#		284	32	250	34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Vented	

Test Witnessed By
Mr. Cam Robbins

35. List of Attachments	
CDL, CNL, MLL, DLL, GR, CBL, Deviation Report	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>11-30-87</u>

described well. It shall be a copy of all observations and radioactivity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All data reported shall be measured to this. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each completion. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3584'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3764'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... 3584'to..... 3764' No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3584	3764	180	Queen				
RECEIVED DEC 8 1981 OCD MOBBS OFFICE							