

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025- 30143
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
W. Dollarhide Qn Sd Unit	
8. Well No.	98
9. Pool name or Wildcat	018810
Dollarhide Queen	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	OXY USA Inc. 16696
3. Address of Operator	P.O. Box 50250 Midland, TX 79710-0250
4. Well Location	Unit Letter <u>I</u> : <u>2610</u> Feet From The <u>South</u> Line and <u>115</u> Feet From The <u>East</u> Line
Section	31 Township 24S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3940' Perfs 3590-3730'

See other side for procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

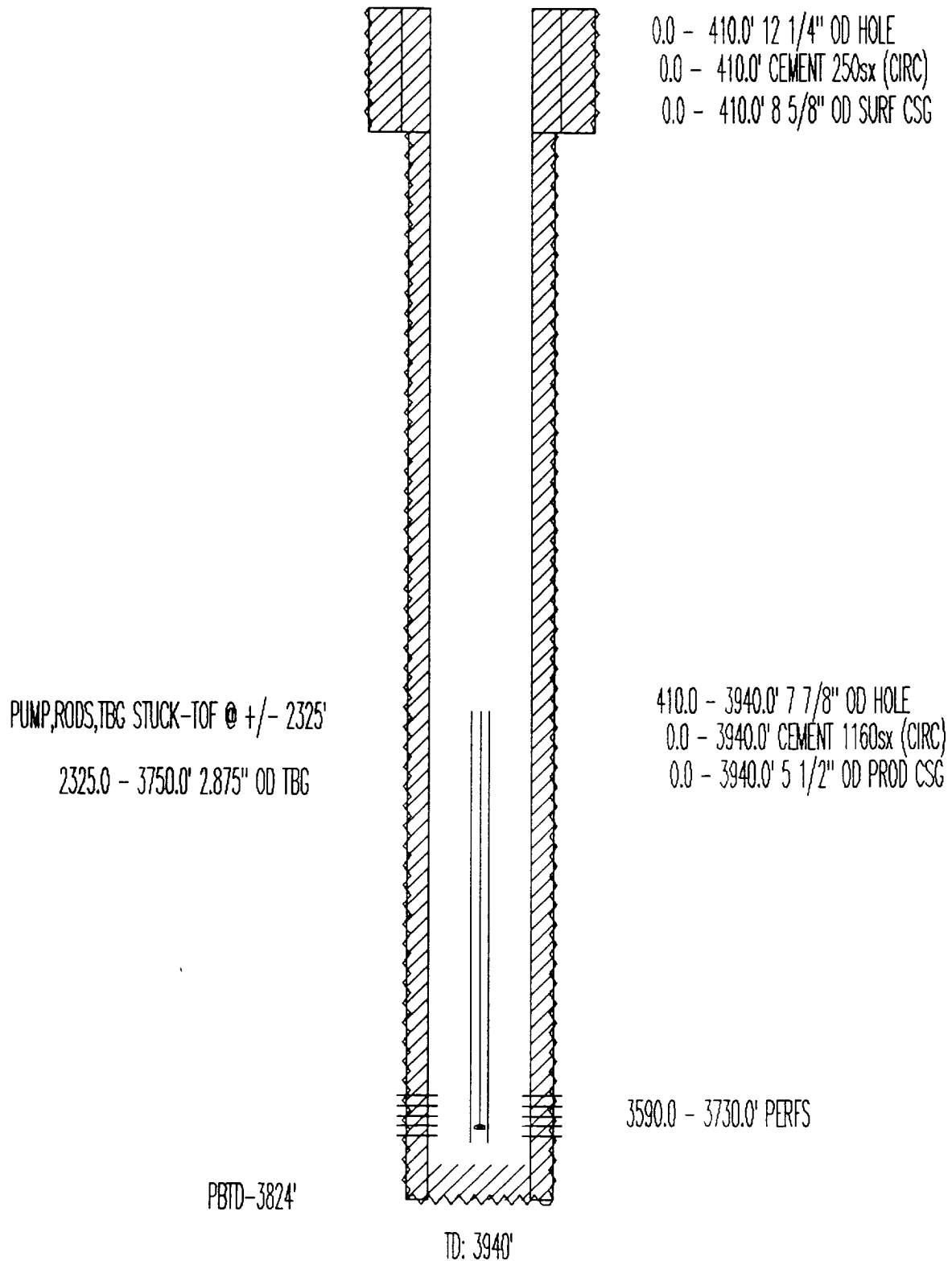
SIGNATURE David Stewart TITLE Regulatory Analyst DATE 7/9/97
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY ORGINAL SIGNED BY JEFF S. WILLIAMS TITLE Assistant Secretary DATE 7/9/97
CONDITIONS OF APPROVAL, IF ANY:

1. MIRU pulling unit. ND wellhead and NU BOP. PU 2.875" workstring and begin fishing operations.
2. **Notify Midland office prior to plugging well:
3. MIRU wireline. PU CIBP RIH to +/- 3500'. M&P 10 sxs Class "C" cement. PUH pump approximately 25 bbls 9.5 lb/gal mud laden brine water. PUH to 2500'.
4. M&P 20 sxs Class C cement spotting plug from +/-2500' to 2400'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to +/-1400'.
5. M&P 20 sacks Class C cement spotting plug from +/-1400 to 1300'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to +/-450'.
6. M&P 30 sacks Class C cement spotting plug from +/-⁴⁶⁰~~450~~ to 200' PUH and pump approximately 35 bbls 9.5 lb/gal mud laden brine water, and FOOH.
7. M&P 10 sacks Class C for the surface plug. ND BOP, cut off casing 3' below ground level, and RDMO pulling unit. Clean location and back fill workover pit.

OXY USA INC. CURRENT
W. DOLLARHIDE QN SD UT #98
SEC 31 T24S R38E LEA NM



OXY USA INC. PROPOSED
W. DOLLARHIDE QN SD UT #98
SEC 31 T24S R38E LEA NM

