DRILL IN  DEEPEN  PLUG BACK  West Dollarhide Queen Sand Unit    01 IN  CAS  OTHER  SINCLE IN  MULTIPLE  Serve of Lesse Name    01 IN  CAS  OTHER  SINCLE IN  MULTIPLE  Serve of Lesse Name    01 IN  Singo-Collier, Inc.  Singo-Collier, Inc.  9. Well No.  9. Well No.    3. Address of Operator  P. O. Box 3531, Midland, Texas 79702  10. Field end Pool, or Wildest Dollarhide Queen    4. Location of Well  UNIT LETTER  I  Locateo  2610  FEET FROM THE South  Dollarhide Queen    Amo  115  FEET FROM THE East  Line or sec.  31  Twp. 24-S  Acc.  38-E  Nume    115  FEET FROM THE East  Line or sec.  31  Twp. 24-S  Acc.  38-E  Nume    12. Gounty  Lea  19. Freposed Depth  13A. Formation  20. Foldary or C.T.    3900'  Queen  Rotary    CL 3137'  KB 3148.5'  Cash Statewide  Peterson or Cactus  December 7, 1987						_	<b>.</b>
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Unit Autenaut Hour West State Dollar hide Queen Sand Duit    b. Type of West  9. Unit Autenaut Hour West Dollar hide Queen Sand Duit  9. Unit Autenaut Hour West Dollar hide Queen Sand Duit    b. Type of West  9. Coller, Inc.  9. Vest Market Hour West Dollar hide Queen Sand Duit    c. Notes of Operator  9. Notes of Leves Name  9. Notes Name    2. Address of Operator  9. Notes of Leves Name  9. Notes Name    2. Address of Operator  10. Field out Pool, or Widen Dollarhide Queen  9. Notes Name    2. Address of Operator  11. Free Torus Tate East  11. Free Torus Tate East  11. County    construct  11. Free Torus Tate East  11. County  11. County  11. County    construct  11. Free Torus Tate East  11. County  11. County  11. County    construct  11. Free Torus Tate East  11. County  11. County  11. County    construct  11. Free Torus Tate East  11. Free Torus Tate East  11. County  11. County    construct  11. Free Torus Tate East  11. Free Torus Tate East  11. County  12. Agree Torus Tate East  13. Four State Play    construct  11. Free Torus Tate East  Cou		·				huun	mmm
1: Type of Work  PLUG BACK          PLUG B		ON FOR PERMIT TO	DRILL DEEPEN				
b. Type of Wall  DRUL EX  OEEFEN  PLUC BACK  Sand Unit    "The State	1a. Type of Work			OKTEOO BACK		7. Unit Agr	rement Name
b. Type of You  Certer Mile  Interest Mile  Interest Mile  Interest Mile  Interest Mile    2: Name of Operator  Sirie of Operator    2: Name of Operator  0. Field and A. Texas 79702  Sirie of Poil  Difference  Sirie of Poil    0. 10. Field and A. Texas 79702  10. Field and Fold, or Wilden  Dollarhide Queen    4. Location of Well  wetterret		v.		<b>.</b>		West Do	ollarhide Queen
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2. Address of Operator  10. Field and Pool, or Videout    P. O. Box 3531, Midland, Texas 79702  10. Field and Pool, or Videout    A. Location of Well  unit (trites_1_1	2. Name of Operator		<u></u>			9. Well No.	·
P. O. Box 3531, Midland, Texas 79702  Dollarhide Queen    A. Location of Well  Univ terrea  I  Location 2000 methods  South  Loc    A. Location of Well  Univ terrea  I  Location 2000 methods  South  Loc    A. Location of Well  Univ terrea  I  Location 2000 methods  South  Loc    A. Location  East  Location 2000 methods  South  Location  Location    A. Location  Lis. Proposed Depth  154. Formation  Lis. County  Location    A. Location  Lis. Proposed Depth  154. Formation  Lis. County  Location    A. Location  Lis. Proposed Depth  154. Formation  Lis. County  Location    A. Location  Lis. Nucl & Storue Plug. Bend  21B. Drilling Contractor  Location  Location    GL 3137'  KB 3148.5'  Cash Statewide  Peterson or Cactus  December 7, 1987    StZE OF HOLE  StZE OF CASING AND CEMENT PROGRAM  Surface  7-7/8"  24# 420'  250 sx  Surface    7-7/8"  5-1/2"  15.5 6 17# 3900'  1000 sx  Surface  Surface    00000000000	Sirgo-Collier, In	с.	·			<b>99</b> - 4	18
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19. Frequencies  19. Frequencies  19. Formation  10. Formation    11. Listenions (ohou whicher DF, AT, etc.)  21. A. Kind & Statue Yile  21. B. Drulling Contractor  22. Approx. Date Work will start    CI	AND 115 FEET FROM	MTHE East LI	VE OF SEC. 31 TI	24-5 <sub>RGE</sub> 38-	E NMPM	IIIII	millitti
18. Frapesed Depth  18.4. Formation  10. Actary or C.T.    3900'  Queen  Rotary    Cash Statewide  Peterson or Cactus  22. Approx. Date Work will start    December 7, 1987  December 7, 1987    30.  PROPOSED CASING AND CEMENT PROGRAM    SiZE OF HOLE  SiZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP    121/4"  8-578"  24#    420'  250 sx  Surface    7-7/8"  5-1/2"  15.5 & 17#  3900'  1000 sx    Queen zones will be selectively perforated and stimulated as needed for optimum production.						-	
1. Lievenions(show whether/DF, NT, etc.)  21A. Kind & Statue Plue, Bond  21B. Drilling Contractor  22. Approx. Date Work will start    CL_3137' KB_3148.5'  Cash Statewide  Peterson or Cactus  December 7, 1987    PROPOSED CASING AND CEMENT PROGRAM    SiZE OF HOLE  SiZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT    Size OF HOLE  SiZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT    12-1/4"  8-5/8"  24#  420'  250 sx  Surface    7-7/8"  5-1/2"  15.5 & 17#  3900'  1000 sx  Surface    Queen zones will be selectively perforated and stimulated as needed for optimum production.	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH		<u>.</u> ///////////////////////////////
1. Lievenions(show whether/DF, NT, etc.)  21A. Kind & Statue Plue, Bond  21B. Drilling Contractor  22. Approx. Date Work will start    CL_3137' KB_3148.5'  Cash Statewide  Peterson or Cactus  December 7, 1987    PROPOSED CASING AND CEMENT PROGRAM    SiZE OF HOLE  SiZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT    Size OF HOLE  SiZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT    12-1/4"  8-5/8"  24#  420'  250 sx  Surface    7-7/8"  5-1/2"  15.5 & 17#  3900'  1000 sx  Surface    Queen zones will be selectively perforated and stimulated as needed for optimum production.		///////////////////////////////////////					
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PROPOSED CASING AND CEMENT PROGRAM    SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  SACKS OF CEMENT  EST. TOP    12-1/4"  8-5/8"  24#  420'  250 sx  Surface    7-7/8"  5-1/2"  15.5 & 17#  3900'  1000 sx  Surface    Queen zones will be selectively perforated and stimulated as needed for optimum production.    ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO BEFFER OF FLUE BACK, Give back, Giv					IS	1	
SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  SACKS OF CEMENT  EST. TOP    12-1/4"  8-5/8"  24#  420'  250 sx  Surface    7-7/8"  5-1/2"  15.5 & 17#  3900'  1000 sx  Surface    Queen zones will be selectively perforated and stimulated as needed for optimum production.    Above space Describe PROPOSED PROGRAM: IF PROPOSAL is TO BEFFER OF FLUE BACK, Sive back, Sive back, Sive back of Productive long and Provided and	<u>31 5157 KD 5140</u>					1	
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ABOVE SPACE DESCRIBE PROPOSED PROCRAMILY PROPOSAL IS TO BEFFER OF PLUE BACK, EVENDATE ON PRESENT PRODUCTIVE FORT AND PROPOSED HER	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
Queen zones will be selectively perforated and stimulated as needed for optimum production.	12-1/4"	8-5/8"	24#		250 s>		
A BOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUE SACK, EIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC (2 ZONE, EIVE SLOWOUT PREVENTER PROGRAM, IF ANY. ereby certify that the information above is true and complete to the best of my knowledge and belief.	7-7/8"	5-1/2"	15.5 & 17#	3900'	1000 s>	(	Surface
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ened _ Ar	my Z. Whitley Tule Age	Date Date
(	This space for State Use)	NOV 3 0 1987
O PPROVED BY	RIGINAL SIGNED BY JERRY SEXTON TITLE	
	APPROVAL, IF ANYI	c reanthy From Approval
•	Approved for drilling only NSL must be approved before well can be produced.	Farmit Lopices 6 Month's From Approval Date Unities Utiling Underway.

## NE MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer boundaries o	f the Section.					
Operator SIRGO-	COLLIER, INC.		Lease WDQSU 31=	well ::o. 99 <del>31-99</del>					
Unit Letter I	Section 31	Township 24 South	Range 38 East	County Lea Co	Lea County, N.M.				
Actual Footage Loc 2610		outh line and	115	East et from the	line				
Ground Level Elev. 3137.	Producing Form Queen	mation	Pool Dollarhide Que	Deducated Acreage:					
1. Outline th	ie acreage dedica	ted to the subject we	ell by colored pencil	or hachure marks o	n the plat below.				
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?								
X Yes	No If an	iswer is "yes," type o	f consolidation <u>R-2</u>	356 Unitizat:	ion				
		owners and tract desc	riptions which have a	ctually been conso	olidated. (Use reverse side of				
No allowal					communitization, unitization,				
forced-poo sion.	ling, or otherwise)	or until a non-standar	d unit, eliminating su	ch interests, has b	een approved by the Commis-				
<b></b>					CERTIFICATION				
				I here	eby certify that the information con-				
	Ì		i i	taine	d herein is true and complete to the				
			ł	best	of my knowledge and belief.				
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BOP Description

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## PETERSON DRILLING COMPANY

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