

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30144
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name W. Dollarhide Qn Sd Unit 008596
2. Name of Operator OXY USA Inc. 16696	8. Well No. 99
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Dollarhide Queen 018810
4. Well Location Unit Letter 0 : 1130 Feet From The South Line and 2110 Feet From The East Line Section 31 Township 24S Range 38E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4015'

Perfs - 3675-3794'

See other side for procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 7/9/97
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU PU. POOH w/rods & pump.
2. ND WH NU BOP. Fish tbq. After tbq fish is removed begin plugging operations.
3. **Notify Midland office prior to plugging well:
4. MIRU wireline. PU CIBP RIH to +/- 3600'. M&P 10 sxs Class "C" cement on top. PUH pump approxiamtely 25 bbls 9.5 lb/gal mud laden brine water. PUH to 2600'.
5. M&P 20 sxs Class C cement spotting plug from +/-2600' to 2500'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to +/-1300'.
6. M&P 20 sacks Class C cement spotting plug from +/-1300 to 1200'. PUH and pump approximately 30 bbls 9.5 lb/gal mud laden brine water, and PUH to 450'.
7. M&P 30 sacks Class C cement spotting plug from +/-⁴⁶⁰~~450~~ to 200'. PUH and pump approximately 35 bbls 9.5 lb/gal mud laden brine water, and FOOH.
8. M&P 10 sacks Class C for the surface plug. ND BOP, cut off casing 3' below ground level, and RDMO pulling unit. Clean location and back fill workover pit.

OXY USA INC. CURRENT
W. DOLLARHIDE QN SD UT #99
SEC 31 T24S R38E LEA NM

PUMP, RODS, TBG STUCK @ SURFACE

0.0 - 3855.0' 2.875" OD TBG

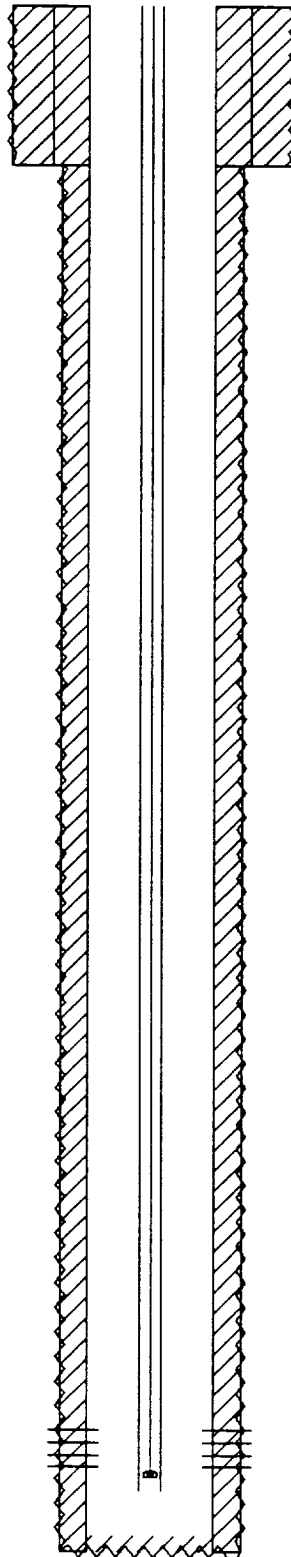
PBTD-3975'

TD: 4015'

0.0 - 414.0' 12 1/4" OD HOLE
0.0 - 414.0' CEMENT 250sx (CIRC)
0.0 - 414.0' 8 5/8" OD SURF CSG

414.0 - 4015.0' 7 7/8" OD HOLE
0.0 - 4015.0' CEMENT 1208sx (CIRC)
0.0 - 4015.0' 5 1/2" OD PROD CSG

3675.0 - 3794.0' PERFS



OXY USA INC. PROPOSED
W. DOLLARHIDE QN SD UT #99
SEC 31 T24S R38E LEA NM

